

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
P.O. Box 2088

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3004510750
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	RIDENOUR GAS COM
8. Well No.	# 1
9. Pool name or Wildcat	BLANCO-MESAVERDE
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator AMOCO PRODUCTION COMPANY	Attention: Dallas Kalahar
3. Address of Operator P.O. Box 800 Denver Colorado 80201	
4. Well Location Unit Letter H : 1650 Feet From The North Line and 990 Feet From The East Line Section 13 Township 31 N Range 11 W NMPM SAN JUAN County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Cathodic abandonment <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RECEIVED  
NOV 29 1993

OIL CON. DIV  
DIST. 3

Ridenour Gas Com 1

MIRUSU - weld on 7" casing nipple and valve - water was flowing out PVC drilled 15 ft. continued, drilled down to 90 ft. TOH. T/H with Air hammer & bit - drilled wire & vent tubing from 90 - 200 ft. 7 annods - total of 10 in hole. Drilled from 200 ft. to TD of 250 ft. - TOH. Casing standing full with water no flow. Rigged up coil tubing unit & R/H to 250 ft. and continued to surface with 86 SXS class B cond.. Capped off well with 1 sx cont. and installed marker. Cleaned up location. RDMDSU

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dallas Kalahar / Dan TITLE Business Analyst DATE 11-23-1993  
TYPE OR PRINT NAME Dallas Kalahar TELEPHONE NO. (303) 830-5129

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE DEC - 1 1993  
CONDITIONS OF APPROVAL, IF ANY: