Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

					ואו טווא		Well AF	I No.	.1-10-	
Premior  Vantage Point Operating Company						3004510755				
6dress				klahoma	74135					
5801 E. 41st, su:		, ruisa	<u>. Ul</u>	<u>rianoma</u>	(X) Other	(Please explain	in)	1	11	
eason(s) for riting (Check proper box)		Change in T	Гпальерс	xter of:			inie	ction	well	
ecompletion	Oil		Dry Ga				11.0			
hange in Operator	Casinghea	ad Gas 🔲 🤇	Conder	mate						
change of operator give name ADC	0 0il ar	od Cae C	'omp	anv. P.C	. Box 1	610, Mid	land, Te	xas 797	02	
a D	ivision	of Atla	inti	c Richfi	eld Com	pany				
DESCRIPTION OF WELL AND LEASE  Well No. Pool Name, Includin								Lease No. 14-20-603-2026		
Horseshoe Gallup Uni	t	74	Ho	rseshoe						00 0000
Coation Unit Letter	:	<u>2250</u>	Fed F	rom The	S Line	and _26	3 <u>0</u> F	t From The		Line
Section   H Towns	thin -	31N	Range	17	W, NA	1PM,	San Juar	1		County
30000		ED OF OI	LAN	JD NATTIE	AL GAS					
II. DESIGNATION OF TRA	NSPORTE	or Condens	sate		Address (Giv	address to wi	iich approved	copy of this fo	orm is to be se	u)
Table of Francisco Transport						address to w	lish approved	come of this fo	orm is to be se	w)
Name of Authorized Transporter of Casinghead Gas or Dry Gas										
If well produces oil or liquids, ive location of tanks.					y connected?	When	1			
this production is commingled with the	at from any of	ther lease or	pool, g	ive commingli	ng order num	ber:				
V. COMPLETION DATA		Oil Well		Gas Well	New Well		Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completic	n - (X)	I OII MEII		Oas Well		į	İ		<u> </u>	
	Date Cor	nol. Ready ic	Prod.		Total Depth	<u> </u>		P.B.T.D.		
Date Spudded	Date Compl. Ready to Prod.				Top Oil/Gas Pay			Tubing Depth		
evations (DF, RKB, RT, GR, etc.)  Name of Producing Formation								Depth Casing Shoe		
Perforations								Depui Casi	ng sake	
				TNC AND		NG PECOI	RD	<u>'.                                    </u>		
		THE LEVEL IC	$\sim$ $\sim$ $\sim$ $\sim$		CEMENT	$\mathbf{I}$				
		TUBING,	, CAS	DING AND	CEMENT	DEPTH SE	<u> </u>		SACKS CEM	ENT
HOLE SIZE	C	TUBING,	, CAS	SIZE	CEMENT	DEPTH SE			SACKS CEM	ENT
HOLE SIZE	C	TUBING,	, CAS	SIZE	CEMENT	DEPTH SE	<u> </u>		SACKS CEM	ENT
HOLE SIZE	C	TUBING, ASING & TI	, CAS	S SIZE	CEMENT	DEPTH SET			SACKS CEM	ENT
HOLE SIZE	С	TUBING,	, CAS	S SIZE	CEMEN I)	DEPTH SE			SACKS CEM	ENT
		ASING & TO	UBING	SIZE		DEPTH SE				
V. TEST DATA AND REQU		ASING & TO	UBING	SIZE	be equal to 0	DEPTH SE	Howable for th	is depth or be		
V. TEST DATA AND REQU OIL WELL (Test must be aft	JEST FOR	ASING & TI	UBING	SIZE	be equal to 0	DEPTH SE	Howable for th	is depth or be		
V. TEST DATA AND REQU		ASING & TI	UBING	SIZE	be equal to 0	DEPTH SE	Howable for th	is depth or be		
V. TEST DATA AND REQU OIL WELL (Test must be aft Date Firm New Oil Run To Tank	JEST FOR	ALLOW f total volume	UBING	SIZE	be equal to 0	r exceed top as	Howable for th	is depth or be		
V. TEST DATA AND REQU OIL WELL (Test must be aft	JEST FOR	ASING & TI	UBING	SIZE	be equal to a Producing N Casing Pres	r exceed top at fethod (Flow, )	Howable for th	is depth or be		
V. TEST DATA AND REQU OIL WELL (Test must be aft Date First New Oil Run To Tank Length of Test	JEST FOR	ALLOW food volume Tes	UBING	SIZE	be equal to a	r exceed top at fethod (Flow, )	Howable for th	is depth or be	for full 24 ho	os.)
V. TEST DATA AND REQU OIL WELL (Test must be aft Date Firm New Oil Run To Tank	JEST FOR the recovery of Date of Tubing	ALLOW food volume Tes	UBING	SIZE	be equal to a Producing N Casing Pres	r exceed top at fethod (Flow, )	Howable for th	is depth or be		os.)
V. TEST DATA AND REQUENCE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	JEST FOR her recovery of Date of Tubing	ALLOW total volume Test Pressure	UBING	SIZE	be equal to a Producing N Casing Pres Water - Bbl	r exceed top as fethod (Flow, )	Howable for th	is depth or be	for full 24 ho	os.)
V. TEST DATA AND REQU OIL WELL (Test must be aft Date First New Oil Run To Tank Length of Test	JEST FOR her recovery of Date of Tubing	ALLOW food volume Tes	UBING	SIZE	be equal to a Producing N Casing Pres Water - Bbl	r exceed top at fethod (Flow, )	Howable for th	is depth or be	for full 24 ho	os.)
V. TEST DATA AND REQUOIL WELL (Test must be afted Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	JEST FOR iter recovery of Date of Tubing I Oil - Bb	ALLOW total volume Test Pressure	ABL:	SIZE	be equal to o Producing N Casing Pres Water - Bbi	r exceed top at fethod (Flow, )	Howable for th	is depth or be	I TO SALL SALL SALL SALL SALL SALL SALL SAL	os.)
V. TEST DATA AND REQUENTED WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	JEST FOR iter recovery of Date of Tubing I Oil - Bb	ALLOW total volume Test Pressure	ABL:	SIZE	be equal to o Producing N Casing Pres Water - Bbi	r exceed top as fethod (Flow, )	Howable for th	is depth or be	I TO SALL SALL SALL SALL SALL SALL SALL SAL	os.)
V. TEST DATA AND REQUENTED THE STATE OF THE	JEST FOR ier recovery of Date of Tubing Oil - Bb	ALLOW (total volume Test Pressure of Test	ABL of loa	E d oil and mus	be equal to o Producing N Casing Pres Water - Bbi	r exceed top and tethod (Flow, ) sure	llowable for th ownp. gas lift,	is depth or be etc.)  Gravity of Choke Size	IAR 0 4 1	991. DIV
V. TEST DATA AND REQUENTED THE PIPE OF THE	JEST FOR iter recovery of Date of Tubing Oil - Bb	ALLOW total volume Test Pressure Of Test Pressure (Sh	ABL: of load	E d oil and must	be equal to o Producing N Casing Pres Water - Bbi	r exceed top at fethod (Flow, )	llowable for th ownp. gas lift,	is depth or be etc.)  Gravity of Choke Size	IAR 0 4 1	991. DIV.
V. TEST DATA AND REQUENTED THE STATE OF THE	JEST FOR for recovery of Date of Tubing Oil - Bb Length Tubing	ALLOW (total volume Test Pressure of Test Pressure (Shoof COM the Oil Cons	ABL of loa	E d oil and must	be equal to a Producing N Casing Pres Water - Bbl Bbls, Cond	r exceed top and fethod (Flow, ) sure  Coll CC	llowable for th pump, gas lift,	is depth or be etc.)  Gravity of Choke Siz	I DIVISI	991. DIV.
V. TEST DATA AND REQUENTED THE STATE OF THE	JEST FOR fer recovery of Date of Tubing Oil - Bb Length Tubing FICATE ( regulations of	ALLOW total volume Test Pressure OF COM the Oil Consinformation g	ABL: cof loa  IPLIA tervation	E d oil and must	be equal to a Producing N Casing Pres Water - Bbl Bbls, Cond	r exceed top and fethod (Flow, ) sure  Coll CC	llowable for th pump, gas lift,	is depth or be etc.)  Gravity of Choke Size	I DIVISI	991. DIV.
V. TEST DATA AND REQUESTION OIL WELL (Test must be often Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTII	JEST FOR fer recovery of Date of Tubing Oil - Bb Length Tubing FICATE ( regulations of	ALLOW total volume Test Pressure OF COM the Oil Consinformation g	ABL: cof loa  IPLIA tervation	E d oil and must	be equal to a Producing N Casing Pres Water - Bbl Bbls, Cond Casing Pres	r exceed top as fethod (Flow, ) sure  Coll CC  Approv	llowable for th pump, gas lift,	is depth or be etc.)  Gravity of Choke Siz	I DIVISI	991. DIV.
V. TEST DATA AND REQUOIL WELL (Test must be afted Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFY  I hereby certify that the rules and Division have been complied with its true and complete to the best of Market Production of the pitot.	Date of Tubing  Oil - Bb  Length Tubing  FICATE ( regulations of a and that the if my knowledge)	ALLOW (101al volume Test Pressure  Of Test  Pressure (Sh  OF COM the Oil Consinformation g ge and belief.	ABL: cof loa  IPLIA tervation	E d oil and must	be equal to a Producing N Casing Pres Water - Bbl Bbls, Cond	r exceed top at tethod (Flow, ) sure  sure (Shut-in)  OIL CC	NSERVed FE	Gravity of Choke Siz	JOF FULL 24 NO.	991. DIV.
V. TEST DATA AND REQUOIL WELL (Test must be often Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTII  I hereby certify that the rules and Division have been complied with its true and complete to the best of Signature Character. Green	JEST FOR fer recovery of Date of Tubing Oil - Bb Length Tubing FICATE ( regulations of	ALLOW (101al volume Test Pressure  Of Test  Pressure (Sh  OF COM the Oil Consinformation g ge and belief.	ABL: cof loa  IPLIA tervation	E d oil and must	be equal to a Producing N Casing Pres Water - Bbl Bbls, Cond Casing Pres Da By	r exceed top as fethod (Flow, ) sure  OIL CC  Approv	NSERVed FE	Gravity of Choke Siz	I DIVISI	991. DIV.
V. TEST DATA AND REQUOIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTII  I hereby certify that the rules and Division have been complied with its true and complete to the best of Signature Division Large Printed Name	Date of Tubing  Oil - Bb  Length Tubing  FICATE ( regulations of a and that the if my knowledge)	ALLOW (101al volume Test Pressure  Of Test  Pressure (Sh  OF COM the Oil Consinformation g ge and belief.	ABL: cof loa  IPLIA tervation	E d oil and must	be equal to a Producing N Casing Pres Water - Bbl Bbls, Cond Casing Pres Da By	r exceed top at tethod (Flow, ) sure  sure (Shut-in)  OIL CC	NSERVed FE	Gravity of Choke Siz	JOF FULL 24 NO.	991. DIV.
V. TEST DATA AND REQUOIL WELL (Test must be often Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTII  I hereby certify that the rules and Division have been complied with its true and complete to the best of Signature Character. Green	Date of Tubing  Oil - Bb  Length Tubing  FICATE ( regulations of a and that the if my knowledge)	ALLOW (101al volume Test Pressure  Of Test  Pressure (Sh  OF COM the Oil Consinformation g ge and belief.	ABL: cof loa  IPLIA tervation	E d oil and must	be equal to a Producing N Casing Pres Water - Bbl Bbls, Cond Casing Pres Da By	r exceed top at fethod (Flow, )  Bure  Constate/MMCF  State (Shut-in)  OIL CC  18 Approv	NSERVed FE	Gravity of Ohoke Star ATION B 2 7 19	JOF FULL 24 NO.	991. DIV.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

