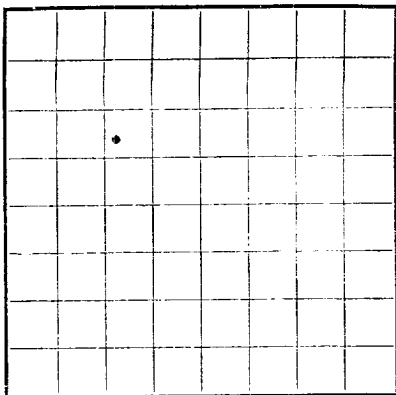
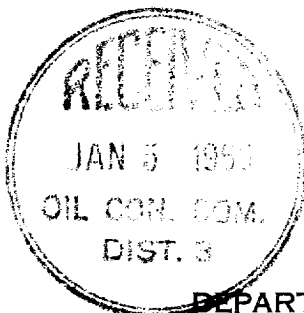




LOCATE WELL CORRECTLY



U. S. LAND OFFICE

SERIAL NUMBER 14-20-151-44

LEASE OR PERMIT TO PROSPECT

Ute Mountain Tuffal

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

RECEIVED
DEC 8 1955
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO**LOG OF OIL OR GAS WELL**Company C.M. Carroll, Drilling Contractor Address Box 337 Farmington, New MexicoLessor or Tract Ute Field Wildcat State New MexicoWell No. 2 Sec. 14 T. 31N R. 15W Meridian N.M.P.M. County San JuanLocation 1650 ft. N. of N. Line and 1650 ft. E. of W. Line of Sec. 14 Elevation 5620
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. OwenDate 11/5/55 Title Business Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling 11/3/55 Finished drilling 11/19/55**OIL OR GAS SANDS OR ZONES**

(Denote gas by G)

No. 1, from 1932 to 1970 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
8 5/8	24#	8		131				
5	15#	10		1915				
2				1967				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	131	100	Halliburton		
5	1915	100	Halliburton		

PLUGS AND ADAPTERSHeaving plug—Material none Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
none						

TOOLS USEDRotary tools were used from 0 feet to 1970 feet, and from _____ feet to _____ feetCable tools were used from none feet to _____ feet, and from _____ feet to _____ feet**DATES**_____, 19____ Put to producing 11/24/55, 19____The production for the first 24 hours was 41.5 barrels of fluid of which 100% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____If gas well, cu. ft. per 24 hours none Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	700	700	sand
700	1910	210	shale
1910	1932	22	shale with lime streaks
1932	1970	38	sand

[OVER]

