

OIL CONSERVATION COMMISSION
111 DISTRICT

OIL CONSERVATION COMMISSION
BOX 871
SANTA FE, NEW MEXICO

DATE 1-11-63

Re: Proposed NSP _____

Proposed NWU _____

Proposed NSL _____

Proposed NFO _____

Proposed DC ✓

Gentlemen:

I have examined the application dated 1-4-63
for the Consolidated Oil & Gas Lease 1-13-31 13
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

Approved

Yours very truly,

Ernest H. Hines

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NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name Basin Dakota and Blanco Mesaverde		County San Juan		Date December 28, 1962
Operator Consolidated Oil & Gas, Inc.		Lease Duke		Well No. 1-13
Location of Well	Unit H	Section 13	Township 31 North	Range 13 West

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐

2. If answer is yes, identify one such instance: Order No. DC-847; Operator, Lease, and Well No.:

Consolidated Oil & Gas, Inc. Government Starr Well No. 1-13

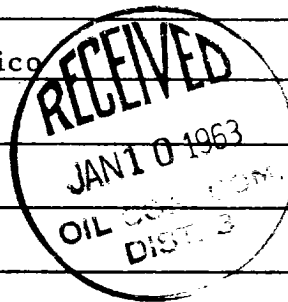
3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	Mesaverde	Dakota
b. Top and Bottom of Pay Section (Perforations)	4514 - 4708	6650 - 6764
c. Type of production (Oil or Gas)	Gas	Gas
d. Method of Production (Flowing or Artificial Lift)	Flow	Flow

4. The following are attached. (Please mark YES or NO)

- ☒ a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- ☒ b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- ☒ c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- ☒ d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Skelly Oil Company - P. O. Box 426, Farmington, New Mexico



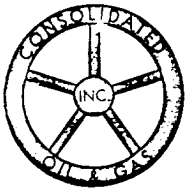
6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ If answer is yes, give date of such notification January 4, 1963

CERTIFICATE: I, the undersigned, state that I am the Chief Engineer of the Consolidated Oil & Gas, Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

W. H. Williams
Signature

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



Consolidated Oil & Gas, Inc.

Executive Offices

4150 EAST MEXICO AVENUE
DENVER 22, COLORADO
PHONE: 757-5441

January 4, 1963

Skelly Oil Company
P. O. Box 426
Farmington, New Mexico

Gentlemen:

Enclosed is a copy of our Application for Dual Completion of the Duke 1-13 located in Unit H, Section 13, Township 31 North, Range 13 West, San Juan County, New Mexico. If as offset operator you have no objection to this dual completion, we will appreciate your so advising the New Mexico Oil & Gas Conservation Commission. A carbon copy of your letter to the Commission directed to the undersigned would also be appreciated.

Thank you for your cooperation in this matter.

Yours very truly,

CONSOLIDATED OIL & GAS, INC.

W. H. Williams, Chief Engineer

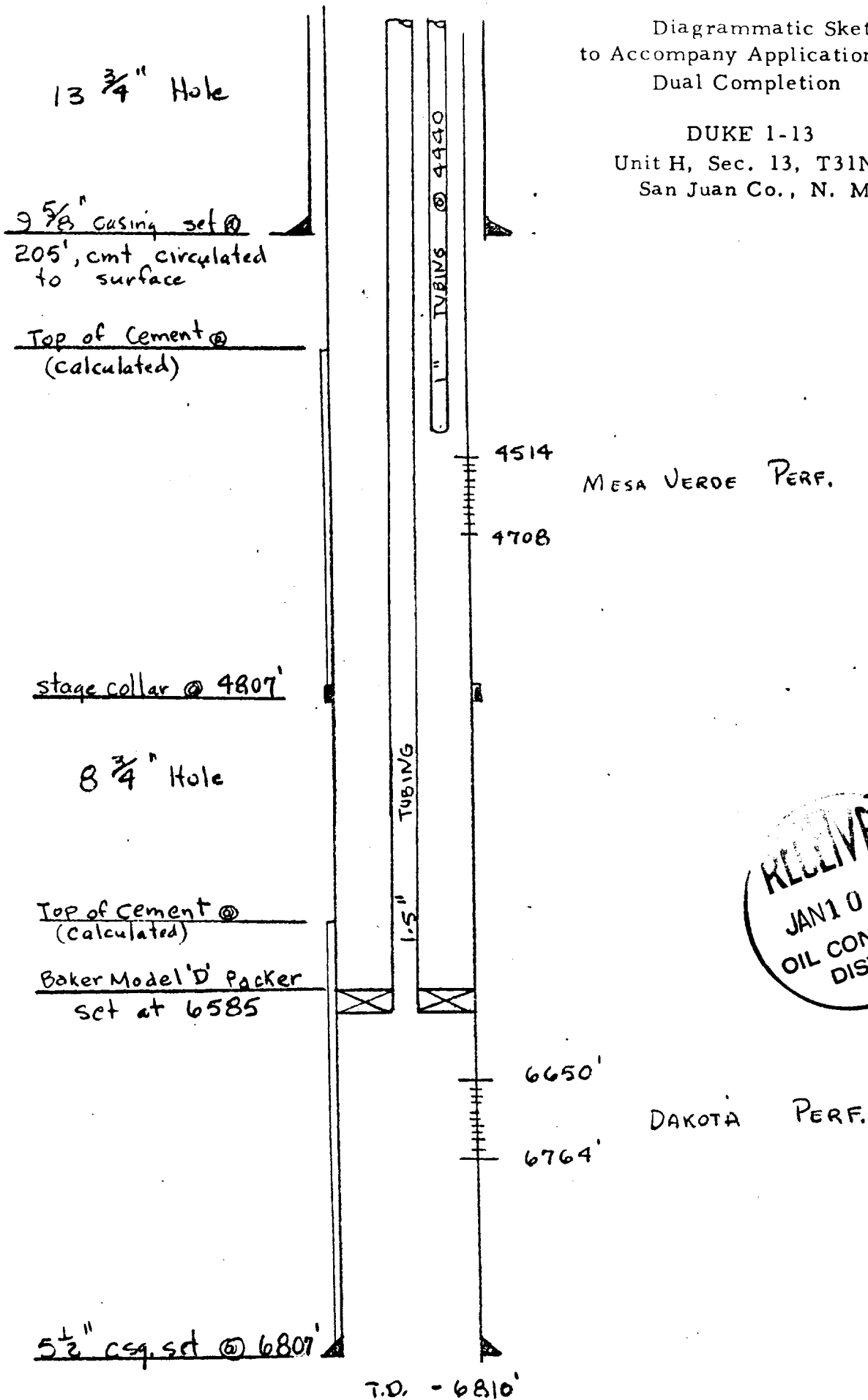
pt
Enc.

cc: NMOGCC



Diagrammatic Sketch
to Accompany Application for
Dual Completion

DUKE 1-13
Unit H, Sec. 13, T31N, R3W
San Juan Co., N. Mex.



PORTION OF
 NORTHWEST EIGHTH SECTION
 SAN JUAN Co., N.M.



R 13 W

R 12 W

