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Assessment District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Southland Royalty Co	Well API No. 30-045-10780
Address PO Box 4289, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) New Well ☐ Change in Transporter of: Recompletion ☒ Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator	

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II. DESCRIPTION OF WELL AND LEASE

Lease Name Grenier	Well No. 9	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State/Federal Fee	Lease No. SF-078115
Location Unit Letter <u>B</u> : <u>1130</u> Feet From The <u>North</u> Line and <u>1680</u> Feet From The <u>East</u> Line Section <u>13</u> Township <u>31N</u> Range <u>12W</u> , <u>NMPM</u> San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Sunterra Gas Gathering	Address (Give address to which approved copy of this form is to be sent) PO Box 1899, Bloomfield, NM 87413	
If well produces oil or liquids, give location of tanks.	Unit <u>B</u>	Sec. <u>13</u>
	Twp. <u>31</u>	Rge. <u>12</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		☒				☒		☒
Date Spudded 04-05-60	Date Compl. Ready to Prod. 06-08-90		Total Depth 2887'		P.B.T.D. 2815'			
Elevations (DF, RKB, RT, GR, etc.) 6202' GL	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2735'		Tubing Depth 2744'			
Performances 2735-2750' w/4 spf					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
	8 5/8"		97'		70 sx			
	2 7/8"		2856'		70 sx			
	1 1/4"		2744'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

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GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	CHOICE of Condensate
Testing Method (pilot, back pr.) backpressure	Tubing Pressure (Shut-in) SI 847	Casing Pressure (Shut-in) SI 850	CHOICE Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Peggy Bradford
Signature
Peggy Bradford
Printed Name
Reg. Affairs
Title
6-21-90
Date
326-9700
Telephone No.

OIL CONSERVATION DIVISION

JUN 12 1991

Date Approved

By

Birdy Chang

SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply-completed wells.