

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-603-2022

6. If Indian, Allottee or Tribe Name
Navajo

7. If Unit or CA, Agreement Designation
Horseshoe Gallup

8. Well Name and No.
HGU #72

9. API Well No.
30-045-10803

10. Field and Pool, or Exploratory Area
Horseshoe Gallup

11. County or Parish, State
San Juan, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Vantage Point Operating Company

3. Address and Telephone No.
2401 Fountain View Dr., Suite 700, Houston, TX 77057

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
G-14-31N-17W, 18⁵⁷ FNL & 2108' FEL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>MIT, LTSI</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

06-03-93 Pressure tested casing-tubing annulus to 540 psi with no loss in pressure in 30 minutes. Witnessed by D. Fairhurst/NMOCD.

Due to the declining price of oil and current economic conditions, Vantage would like to maintain long term shut-in status on the above mentioned well until it is economically feasible to return it to production.

RECEIVED
JUN - 2 1994

THIS APPROVAL EXPIRES JUN 01 1995

RECEIVED
BLM
JUN 23 11:10:25

14. I hereby certify that the foregoing is true and correct.

Signed Diana K. Fairhurst Title Consulting Engineer Date 4/27/94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

APPROVED
MAY 18 1994
DIRECTOR