

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-078146	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with applicable requirements. See also space 17 below.) At surface 790' FWL, 790' FEL		8. FARM OR LEASE NAME Newberry	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DEPT. OR G.L.) 6046' GL		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 17, T31N R12W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

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OCT 07 1985

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☒
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☐		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Tenneco requests permission to set a wireline bridge plug to shut off a wet Dakota zone according to the attached detailed procedure.

RECEIVED

OCT 15 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott M. Kelly

TITLE Senior Regulatory Analyst

DATE

10/4/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

OCT 09 1985

Original Signed: STEPHEN MASON
for AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

337

4739

DAKOTA

A' 6945

B' 7028

7062

7158

D' 7197

7209

FBI 7211

7216

7020

10-3/4"OD 337 LB, 33 CSG.W/300 _____SX
TOC @ surf . HOLE SIZE 15" DATE _____
REMARKS _____

7-5/8"OD, 4,739 LB, 24 CSG.W/475 _____SX
TOC @ 2,000. HOLE SIZE 9-7/8 DATE _____
REMARKS _____

4-1/2"OD, 7,205 LB, 10.5 CSG.W/297 _____SX
TOC @ _____. HOLE SIZE 6-3/4 DATE _____
REMARKS _____

2-3/8 "OD, 4.7 LB, J-55 GRADE, 8 RD, CPLG
LANDED @ 7020' . SN, PACKER, ETC. on btm.
"OD, LB, GRADE, RD, CPLG
LANDED @ . SN, PACKER, ETC.

DETAILED PROCEDURE:

1. MIRUSU.
2. Kill well w/1% KCl wtr.
3. NDWH. NUBOP.
4. RIH w/approx 6 jts tbg to tag fill.
5. Tally out of hole.
6. RIH & set CIBP @ 7110' on W.L.
7. RIH w/tbg. Land @ 7070' (Run S.N. 1 jt off btm.)
8. NDBOP. NUWH.
9. Swab well in.

NOTE: ENGINEER SHOULD HAVE ORIGINAL IND/GR (SCLM 7-30-62) AND RBL (JETTECH 7-3-63) ON LOCATION FOR CORRELATION.