

[illegible]

LOCATE WELL CORRECTLY

17112
FEB 17 1958
U. S. CON. COM. H.
JUST DEPT M

U. S. LAND OFFICE **Navajo Contract**
F-149-Ind-7652
 SERIAL NUMBER _____
 LEASE OR PERMIT TO PROSPECT _____

RECEIVED
FBI
JUN 11 1964

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Products Co. Address Box 1565, Farmington, New Mexico
 Lessor or Tract Chimney Rock Field Wildcat State New Mexico
 Well No. 2 Sec. 15 T. 31-N R. 17-W Meridian NMPM County San Juan
 Location 660 ft. N. of N Line and 660 ft. W. of E Line of Sec. 15 Elevation 5261'
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date February 13, 1958 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 12-4, 19⁵⁷ Finished drilling 12-6, 19⁵⁷

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

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No. 1, from <u>876'</u> to <u>890'</u> No. 2, from _____ to _____ No. 3, from _____ to _____	No. 4, from _____ to _____ No. 5, from _____ to _____ No. 6, from _____ to _____
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IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	125	100	Circulated		
5-1/2"	948	100	Single stage		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 948 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

12-11, 1957 Put to producing _____, 19____

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 2,480.40 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	557	557	Mancos form. Gry. carb. sh.
557	740	183	Upper Gallup form. Shale, gry.-blk., calc. w/aragonite inclus.
740	925	185	Lower Gallup form. Lt. gry. to brn. calc. carb. micac. glauco. very fine gry. ss. w/irreg. interbedded sh.
925	948	23	Sanastee form. Drk. gry. calc. very fine to fine gry. ss w/calc veins w/irreg. interbedded drk. gry. sand.
			Tops are from Electric Logs and Radioactivity Logs.

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