

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-000
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2022

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Horseshoe Gallup Unit

8. FARM OR LEASE NAME

Horseshoe Gallup Unit

9. WELL NO.

68

10. FIELD AND POOL, OR WILDCAT

Horseshoe Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 14-31N-17W

12. COUNTY OR PARISH

San Juan

13. STATE

N M

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

ARCO Oil and Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 1610, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

Unit " D ",

667' FNL & 820' FWL, Sec. 14

RECEIVED

NOV 10 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

No API NO. Assigned

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5280' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☒

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was plugged 10/23/84 - 10/25/84 as follows:

Plug Interval Cement

1	455 - 929	55 sx	Spotted plug to cover Gallup perms 919 - 929.
2	55 - 155	30 sx	Squeezed 2 perforations at 155' to isolate the estimated TOC at 320' and the surface casing shoe at 109. Left a 100' cement plug inside the 5-1/2" casing.
3	0 - 30	5 sx	Spotted a 5 sk plug at surface.

Welded a steel plate over the top & installed a dry hole marker.

18. I hereby certify that the foregoing is true and correct

915-688-5672

SIGNED

Ken W. Gosnell

TITLE Engr. Tech. Spec.

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY
DATE
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

APPROVED

DATE

11-7-86

NOV 14 1986

DATE

John R. Kelly
FARMINGTON RESOURCE AREA