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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. **Operator**  
**KIMBARK EXPLORATION COMPANY**  
**Address**  
**201 UNIVERSITY BLVD., DENVER, COLORADO**  
**Reason(s) for filing (Check proper box)**  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐  
**Other (Please explain)**  
**If change of ownership give name and address of previous owner** **GAS PRODUCERS CORPORATION, 2300 FIRST NATIONAL BANK BLDG., DALLAS, TEXAS**

II. **DESCRIPTION OF WELL AND LEASE**  
**Lease Name** **HORTON** **Well No.** **1** **Pool Name, including Formation** **BLANCO-MESAVERDE** **Kind of Lease**  
State, Federal or Fee **FEDERAL**  
**Location**  
**Unit Letter** **P** **790** **Feet From The** **S** **Line and** **4290** **Feet From The** **W**  
**Line of Section** **7** **Township** **31N** **Range** **11W** **NMPM,** **SAN JUAN** **County**

III. **DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**  
**Name of Authorized Transporter of Oil** ☐ **or Condensate** ☐ **Address (Give address to which approved copy of this form is to be sent)**  
**Name of Authorized Transporter of Casinghead Gas** ☐ **or Dry Gas** ☒ **Address (Give address to which approved copy of this form is to be sent)**  
**SOUTHERN UNION GAS GATHERING CO.** **FIDELITY UNION TOWER, DALLAS, TEXAS**  
**If well produces oil or liquids, give location of tanks.** **Unit** **Sec.** **Twp.** **Rge.** **Is gas actually connected?** **When**  
**NONE** **YES** **AUGUST 1, 1957**

If this production is commingling with that from any other lease or pool, give commingling order number:

IV. **COMPLETION DATA**  
**Designate Type of Completion - (X)** **Oil Well** **Gas Well** **New Well** **Workover** **Deepen** **Plug Back** **Same Res'v.** **Diff. Res'v.**  
**MARCH 20, 1952** **MAY 29, 1952** **5440** **P.B.T.D.**  
**BLANCO** **MESAVERDE** **Top Oil/Gas Pay** **Tubing Depth**  
**Perforations** **Depth Casing Shoe**  
**TUBING, CASING, AND CEMENTING RECORD**  
**HOLE SIZE** **CASING & TUBING SIZE** **DEPTH SET** **SACKS CEMENT**  
**10 3/4** **32#** **158** **150**  
**5 1/2** **15.5# J-55** **4935** **275**  
**4" LINER** **5390** **NOT CEMENTED**  
**2 3/8** **4.7#** **5382** **NOT CEMENTED**

V. **TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. **CERTIFICATE OF COMPLIANCE**  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
**W. K. ARBUCKLE, PRESIDENT**  
**JANUARY 10, 1966**  
**OIL CONSERVATION COMMISSION**  
**APPROVED** **JAN 11 1966**  
**BY** **Original Signed Emery C. Arnold**  
**TITLE** **Superintendent # 9**  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.