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Appropriate District Office
DISTRICT I
F.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe. New Mexico, 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Salita 1 e, 14ew Michico 67504-2000	
REQUEST FOR ALLOWABLE AND AUTHORIZAT	ION
TO TRANSPORT OIL AND NATURAL GAS	
	Well API No.
	1 .7 ~

Conoco Inc.						Well API No. 20 0 0 0 5 - 108 0 0				
						30-045-10842				
3817 N.W. Expr	essway, Okla	homa Cit	y, Ok	73112	<u>.</u>	_				
Reason(s) for Filing (Check proper box)				Othe	s (Please expla	rin)				
New Well	~r	in Transporter o		r^^	, .	1 12	. • .			
Recompletion	Oil Casinghead Gas	Dry Cas Condensate	H	t1+00	tive C	late	7-1-	/رے-		
	a Operating		Partn	ershin.	P.O. Bo	x 2009.	Amarillo	Texa	s 79189	
and address of previous operator PIESC	a operating	Limited		C1 3111 p 3	1.0. 00	х 2005,	Tunat T. To	,		
II. DESCRIPTION OF WELL						12. 1		·		
Lease Name Chicke Cherry		o. Pool Name,	includin 10	g Pormation UKK C	ta	State,	Kind of Lease No. State, Federal or Fee / 6 % - 6			
Location	caryen 1	1.000		LICKE	700			<u> </u>	<u></u>	
Unit Letter	: 190	Feet From T	he <u>:</u>	"ut/1 LIM	and	50 Fe	et From The	Fas	Line	
Section Townshi	1 31N	Range	121	U an	лрм,	San	Juan		County	
Section / Townshi	,) / / U	Vanko	10-	• 14th	AL IVI					
<mark>Ш. DESIGNATION OF TRAN</mark>			ATUR	IAL GAS					-1	
Name of Authorized Transporter of Oil	or Con	densate XX)				copy of this form New Mexic			
Giant Refining, Inc. Name of Authorized Transporter of Casin	sheed Clas	or Dry Gas	r XX 1				copy of this form			
El Paso Natural Gas	B.000 (10)	or Dif Gas	ا تنت				o, Texas	79999	<i>,</i>	
If well produces oil or liquids,	Unity Sec.	Twp.	Rge.	is gas actually connected? When ?						
rive location of tanks.	1 P 1 1	<u> 13/1</u>	12		<u>95</u>					
If this production is commingled with that IV. COMPLETION DATA	from any other lease	or pool, give co	neningli	ng order numl						
	W NO	'ell Gas V	Vell	New Well	Workover	Deepen	Plug Back Si	me Res'v	Diff Rea'v	
Designate Type of Completion				Total Depth		L	<u> </u>		<u> </u>	
Date Spudded	Date Compl. Read	, to Ptod.		roun Depui			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations						 	Depth Casing	Shoe		
		G, CASING		CEMENTI				<u> </u>	5 111	
HOLE SIZE	CASING &	TUBING SIZE		DEPTH SET		SACKS CEMENT				
	_					17	W The state of	- 0	·	
							11	V3 182	1 1	
							Mr. WEL		,	
V. TEST DATA AND REQUE	ST FOR ALLO	WABLE					أن والعبد المساورة	- ()	Ω.	
OIL WELL (Test must be after a Date First New Oil Run To Tank	recovery of total volu	me of load oil ar	nd musi	be equal to or Producing Ma	exceed top audethod (Flow, pr	owable for ini ump. sas lift. i	etc.)	Jul 24 Rou	73./	
Date blue lees Oil Knn 10 1smr	Date of lear			Trouble III			-			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
A soul Band Bandon Tool	Oil Bile	<u> </u>		Water - Bbia.			Gas- MCF			
Actual Prod. During Test	Oil - Bbis.			Water - Doin	•			* .		
GAS WELL							•	, -		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Conder	mic/MMCF		Chavity of Co.	den sale	- .	
							Chala Siza			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	CATE OF COM	/PLIANCE	3							
I hereby certify that the rules and regu	lations of the Oil Co	servation	_	(DIL CON	NSERV	ATION D	IVISIC	M	
Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.			MAY 0 3 1991							
is true and complete to me best of my	with a second series			Date	Approve	od		7		
$\sim 5\%$. Since \sim						~	110			
Signature W.W. Baker	Administr	tivo Sum		By_		<u> </u>		- Comp		
Printed Name	Administra	Title	<u> </u>	Title		SUP	ERVISOR	DISTRIC	T #3	
5-1-91		48-3120		''		,				
Date		l'elephone No.		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.