

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800 Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1680' FSL, 1520' FWL Sec. 8, T31N-R11W Unit "K"

5. Lease Designation and Serial No.

SF-078095

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Case LS #9

9. API Well No.

30-045-10879

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Bradenhead Repair

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco intends to perform the attached workover procedure required to eliminate bradenhead pressure.

In addition, Amoco also requests approval to construct a temporary 15'X15'X 5' blow pit for return fluids. This pit will be reclaimed if utilized, upon completion of this operation.

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OIL CON. DIV.  
DIST. 3

Please contact Ed Hadlock (303) 830-4982 if you have any questions.

14. I hereby certify that the foregoing is true and correct

Signed

*J. L. Hampton*

Title Sr. Staff Admin. Supv

Date

5/18/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

AS AMENDED

MAY 27 1992

AREA MANAGER

NMOCD

PROCEDURE  
Case LS 9

1. Record tubing, casing, intermediate, and bradenhead pressures.
2. MIRUSU.
3. Blow down well, including intermediate pressure.
4. Install BOP.
5. TOH hot, if possible, with 2 3/8" and 2 1/16" tubings. Inspect and lay down bull plug, perforated sub, and any bad joints.
6. Make a scraper run inside the 5 1/2" casing to the liner top at 6996'. Note the different grades of 5 1/2" casing in the well. TOH.
7. TIH with RBP and packer for 5 1/2" casing. Set RBP at 6900'.
8. Locate all leaks. Note a previously determined leak at 2953'.
9. If leaks exist above 2900' and above the freepoint for the 5 1/2" casing, they should be repaired by backing off and replacing the 5 1/2" casing itself. Do not cement the 5 1/2" casing above the point of backoff.
10. If additional leaks exist conduct block squeezes accordingly until casing will pressure test to 1000 psig. The objective is to repair leaks and not to bring cement to surface.
11. Run a GR/CBL from the RBP to the surface.
12. TOH with RBP.
13. TIH with a mule shoe, seating nipple, and 7400' of 2 1/16" tubing. Clean out wellbore until cement is encountered. Cement top should be around 7370'. Report new PBTD.
14. Land tubing at 7290' and return well to production.

Note: All water which will contact the Dakota should be 2% KCl water.

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JUN 11 1982  
OIL CON. 1  
DIST. 3

# Amoco Production Company

## ENGINEERING CHART

Sheet No \_\_\_\_\_ Of \_\_\_\_\_  
 File \_\_\_\_\_  
 Appn \_\_\_\_\_  
 Date \_\_\_\_\_  
 By \_\_\_\_\_

SUBJECT Case LS 9

