Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Expires: March 31, 1993

5. Lease Designation and Serial No.

sF-078095

SUNDRY NOTICES AND REPORTS ON WELLS MAY 18 AND IN 18 OF THE PROPERTY OF THE PR	U M '
. SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
. Type of Well Oil Gas Well Well Other	8. Well Name and No. Case LS #9
Name of Operator Amoco Production Company Attn: John Hampton	9. API Well No. 30-045-10879
P.O. Box 800 Denver, Colorado 80201	10. Field and Pool, or Exploratory Area Basin Dakota

Location of Well (Footage, Sec., T., R., M., or Survey De	acilpilon)	11. County or Parish, State .
1680' FSL, 1520' FWL Sec. 8, T.		San Juan, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOF	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
X Noilce of Intent	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X) Other Bradenhead Repair	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion of Report and Log form.)
	the state of statile	ne any proposed work. If well is directionally drilled

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

· Amoco intends to perform the attached workover procedure required to eliminate bradenhead pressure.

In addition, Amoco also requests approval to construct a temporary 15'X15'X 5' blow pit for return fluids. This pit will be reclaimed if utilized, upon completion of this operation.



OIL CON. DIV

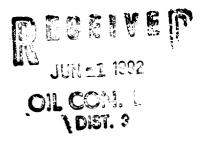
Please contact Ed Hadlock (303) 830-4982 if you have any questions.

Please Contact Ed Hadrock (505) 505		-		APPROVED	
4. I hereby certify that the foregoing is true and correct	-, Sr.	Staff A	dmin.	Supv AS AMENDED 2	
Signed J. L. Hampto fulch	Title			MAY X 1994	•
Conditions of approval, if any:	Title			/ AREA MANAGER	

PROCEDURE Case LS 9

- 1. Record tubing, casing, intermediate, and bradenhead pressures.
- 2. MIRUSU.
- 3. Blow down well, including intermediate pressure.
- 4. Install BOP.
- 5. TOH hot, if possible, with 2 3/8" and 2 1/16" tubings. Inspect and lay down bull plug, perforated sub, and any bad joints.
- 6. Make a scraper run inside the 5 1/2" casing to the liner top at 6996'. Note the different grades of 5 1/2" casing in the well. TOH.
- 7. TIH with RBP and packer for 5 1/2" casing. Set RBP at 6900'.
- 8. Locate all leaks. Note a previously determined leak at 2953'.
- 9. If leaks exist above 2900' and above the freepoint for the 5 1/2" casing, they should be repaired by backing off and replacing the 5 1/2" casing itself. Do not cement the 5 1/2" casing above the point of backoff.
- 10. If additional leaks exist conduct block squeezes accordingly until casing will pressure test to 1000 psig. The objective is to repair leaks and not to bring cement to surface.
- 11. Run a GR/CBL from the RBP to the surface.
- 12. TOH with RBP.
- 13. TIH with a mule shoe, seating nipple, and 7400' of 2 1/16" tubing. Clean out wellbore until cement is encountered. Cement top should be around 7370'. Report new PBTD.
- 14. Land tubing at 7290' and return well to production.

Note: All water which will contact the Dakota should be 2% KCl water.



	Amoco Production Company ENGINEERING CHART	Sheel No Of File
SUBJECT <u>Case</u> LS	7	Date
		(50 0
1034", 3234=14 CSG SA 298'		7-55 7-7/44 278'
		Toc=1/00'(ts)
Fruitland Coal Pictured Cliffs		2450'
7%" J-55 26.4#/4 / CSG SA 2902'		csg leak at 2953' sq w/200 sacks (8/61)
Mesoverde	3, 5N 3, 5N	4470'
perfs:		TOC = ? 5170'
7196'-7202' 7250'-56' 7262'-62' 7272'-24'		sq perfs 7372'-
23/8" TBG to 6907' 21/16" TGG SA 7275' 5½" J-55 15.5#f+ CSG SA 7084'		7422' ω/50sks 80 6733'
4" J-55 11,34 #/ft LNR SA 7460'		TH) LNR TOP 6996' D-7466' PET2-7:126'