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PRODUCTION OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado April 12, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. Segal, Well No. 1-10, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)

K, Sec. 10, T. 31N, R. 13W, NMPM., Basin Dakota Pool
Unit Letter

San Juan County. Date Spudded Jan. 25, 1962 Date Drilling Completed 3/3/62

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5794' KB Total Depth 6728' PBTD 6708'

Top Oil/Gas Pay Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6571'-6702' (selectively)

Open Hole Depth Casing Shoe 6727' Depth Tubing 6550'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

1844' F/SL, 1850' F/WL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	190	150
5 1/2"	6727	310
1 1/2"	6550	Tubing

Natural Prod. Test: MCF/Day; Hours flowed, Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1365 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Initial Potential Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 110,000# sand, 153,000 gal. water, 1,000 gal. acid

Casing Tubing Date first new
Press. MV Press. 1812 oil run to tanks Not

Oil Transporter Foutz & Bursum, Plateau, Inc.

Gas Transporter Southern Union Gas Company

Remarks: Waiting for connection. Dual with Mesaverde.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 16 1962, 19.

OIL CONSERVATION COMMISSION

By: Original Signed By W. B. Smith

Title DEPUTY OIL & GAS INSPECTOR DIST NO 3

Consolidated Oil & Gas, Inc.
(Company or Operator)

By: (Signature)
(Signature)

Title Chief Engineer

Send Communications regarding well to:

Name Robert B. Tenison

Address 2112 Tower Bldg., Denver, Colorado

