NO. OF COPIES RECEIVED	5	
DISTRIBUTION		
SANTA FE	17	
FILE	11	7
U.S.G.S.	1	
LAND OFFICE		
IRANSPORTER OIL	7	
GAS	1 .	
OPERATOR	12	
PRORATION OFFICE		
Operator		
ENGINEER1	NG	& P
P. O. Box	19	0, 1
Reason(s) for filing (Circh)	01.)641	box.
New Well		
Recompletion		
Change Ownership X		

(Date)

DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE /	REQUEST FOR ALLOWABLE Supersedes Old C-104		Supersedes Old C-104 and C-110
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OF AND NATURAL GAS	
LAND OFFICE		THE PROPERTY OF THE PROPERTY O	. 0.0
TRANSPORTER OIL /			
OPERATOR 2	! i		
PRORATION OFFICE			
·	PRODUCTION SERVICE,	TNC	
Address			
Reason(s) for filing 'Crock proper of	, Farmington, New Mex		
New Well	Change in Transporter of:	(Other Please explain)	
Recompletion [7]	OII Dry G	as [
Change Ownership X	Casingheud Gas Conde	nsate	
If change of ownership give name and address of previous owner	ASSOCIATED ROYALTY C	O. · 1105 United Bar	nk Genter, Denver, Colo
·			80202
DESCRIPTION OF WELL AN Lease Name Navaio T	D LEASE ribe Well No., Pool Name, Including F	formation Kind of Lea	use Leas No.
of Indians "F"	115 Horseshoe	13 . = 1	ergl or Fee Federal 14-20-6 2034
Location			
Unit Letter J; 1	980 Feet From The south Li	ne and 1980 Feet From	m The <u>east</u>
Line of Section 9	Township 31N Range	17W , NAS M,	San Juan County
DESIGNATION OF TRANSPO Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA		roved copy of this form is to be sent)
Shell Pipeline Co	rp.	Bx. 1588; Farmingt	on. New Mexico 87401
Name of Authorized Transporter of (Casinghead Gas Cr Dry Gas	Address (Give address to which app	con. New Mexico 87401 roved copy of this form is to be sent)
	Unit Sec. Twp. Pge.	Is aux actually connected? V	vken.
If well produces oil or liquids, give location of tanks.	F 10 31 17	1	
	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Cit Well Gas Well	t.ew Well Workover Deeper.	Flug Back Same Resty. Diff. Resty.
Designate Type of Comple	tion = (X)		
Date ∋pudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, PAR, RT, GR, etc.	, Name of Producing Formation	Top Cd. See Pop	Tubing Septa
			\
Perforations			Depth Casing Shoe
	TUBING, CASING, ANI	CEMENTING REGORD	***
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		Alle Marie M	
	,		
	FOR ALLOWABLE Test must be a	fter recovery of total volume of load of	il and must be equal to or exceed top allow-
DIL WELL Late Flat New ON But To Tanks	Date of Test	Producing Method (Firm, pump, gas	lift, etc.)
Leng mof Test	Tubing Pressue	Casing Pressure	Choke Size
Actual Prod. During Test	00 - Bala.	Water - Bble.	Gas - MCF
•			
JAS WELL Actual Prod. Test-MCE/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	·		
Teating Method (putot, back pr.)	Tubing Fress we (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		OU CONCERN	ATION COMMISSION
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION 6 1974
hereby certify that the rules and	i regulations of the Oil Conservation	APPROVED	, 19
commission have been complied	with and that the information given he best of my knowledge and belief.	Original Signed by	
The state of the second	· •	TITLE	SUPERVISOR DIST. EL
alona	J. D. Hicks	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
// \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	maiwe, President	well, this form must be accomp	anied by a tabulation of the deviation
ngineering & Produ	ction Service, Inc.	All sections of this form m	oust be filled out completely for allow-
1	iite)	able on new and recompleted w	velis.
1-3	0-75	Fill out only Sections I.	II, III, and VI for changes of owner,

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells