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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____
2. Name of Operator
El Paso Natural Gas Company
3. Address of Operator
P. O. Box 990, Farmington, NM 87401
4. Location of Well
UNIT LETTER G LOCATED 1650 FEET FROM THE N LINE AND 1650 FEET FROM
THE E LINE OF SEC. 8 TWP. 31N RGE. 10W NMPM

7. Unit Agreement Name
8. Farm or Lease Name
Marcotte
9. Well No.
1 (OWWO)
10. Field and Pool, or Wildcat
Blanco Mesa Verde
12. County
San Juan

15. Date Spudded W/O 09-15-75
16. Date T.D. Reached W/O 09-22-75
17. Date Compl. (Ready to Prod.) W/O 10-09-75
18. Elevations (DF, RKB, RT, GR, etc.) 5847' GL
19. Elev. Casinghead
20. Total Depth 5247'
21. Plug Back T.D. 5230'
22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools 0-5247
Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name
4384-5192' (MV)
25. Was Directional Survey Made
26. Type Electric and Other Logs Run
ES; GFL; Ind; Temp. Survey-original drilling; IL; CDL-GR; Temp. Survey-W/O
27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	175'	13 3/8"	150 sks	
7"	20#&23#	4308'	8 3/4"	500 sks	
4 1/2"	10.5#	5247'	6 1/8"	221 cu. ft.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	5149'	

31. Perforation Record (Interval, size and number)
4384', 4426', 4447', 4467', 4484', 4722',
4771', 4824' w/1 SPZ. 4871', 4889', 4900',
4910', 4931', 4977', 4998', 5056', 5078',
5094', 5126', 5146', 5165', 5192' w/1 SPZ
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
4384-4824' 82,000# sand; 82,000 gal wtr
4871-5192' 138,000# sand; 138,000 gal wtr

33. PRODUCTION
Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Date of Test W/O 10-09-75
Hours Tested 3 hours
Choke Size 3/4" variable
Prod'n. For Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.
Gas - Oil Ratio
Flow Tubing Press. SI 577
Casing Pressure SI 677
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)
W/O 7213-AOF

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By
C. Rhames and D. Norton

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED M. G. Sizoo TITLE Drilling Clerk DATE October 14, 1975

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. MV 4359' _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 4850' _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Faddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4359	4359					
4359	4850	491	Mesa Verde				
4850	5247	397	Point Lookout				