Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mex Energy, Minerals and Natural Rese

epartment

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazas Rd., Aztec, NM 87410	REQ				ABLE AND								
Operator		Well API No.											
Amoco Production Compa Address 1670 Broadway, P. O. I		3004510924 80201											
Reason(s) for Filing (Check proper box)	30X 30C	, benv	er,	COTOTA		nher (Plea	se expl	ain)					
New Well Recompletion Change in Operator [7]	Oil Casinuba		Dry]		·				i		
Channe of commuter give game					. Willow,	Engl	ewoo	d, Colo	rado 80	0155			
I. DESCRIPTION OF WELL													
Lease Name MUDGE LS	Well No. Pool Name, Includir 15 BLANCO (MESA									Lease No. SF078096			
Location H Unit Letter	18	300	_ Fect	I From The	FNL L	ine and _	90	Fo	et From The	FEL	Line		
Section 8 Township						, NMPM, SAN JUAN					County		
III. DESIGNATION OF TRAN	SPORTI	ER OF O	II. A	ND NAT	URAL GA:	S							
Name of Authorized Transporter of Oil or Condensate CONOCO						Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1429, BLOOMFIELD, NM 87413							
Name of Authorized Transporter of Casinghead Gas or Dry Gas X						Address (Give address to which approved copy of							
PASO NATURAL GAS COMPANY rell produces oil or liquids, Unit Sec. Twp.				n. I Ri		P. O. BOX 1492, EL PASO Is gas actually connected? When				··			
give location of tanks.	i	İ	<u>i</u>	ii	1								
f this production is commingled with that IV. COMPLETION DATA	from any ot									lo n./.	hard Barba		
Designate Type of Completion	- (X)	Oil Well		Gas Well	i	li Work	over	Deepen	i Piug Nack	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.				Total Dept.	Total Depth			P.B.T.D.				
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth			
Perforations						· · · · · · · · · · · · · · · · · · ·				Depth Casing Shoe			
TUBING, CASING AND						CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT			
V. TEST DATA AND REQUES	 T FOR /	ALLÓW	ÁBÍ	E		- 			J				
and the contract of the contra						be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pressure				Casing Pre-	Casing Pressure				Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bb	Water - Bbls.				Gas- MCF			
CACTURE !	L								J				
GAS WELL Actual Prod. Test - MCF/D						Bbls. Condensate/MMCF				Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pie	Casing Pressure (Shut-in)				Choke Size			
VI. OPERATOR CERTIFIC Thereby certify that the rules and regula						OIL (ISERV.	ATION	DIVISIO	.—		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						MAV 0.8 1000							
1 1 st						Date Approved MAY 0 8 1999							
Significan					Ву	By But I Chang							
J. L. Hampton Sr. Staff Admin. Suprv.					T:41	_		SUPER	ISION D	ISTRICT	# 3		
Janaury 16, 1989 303-830-5025 Date Telephone No.					Titl	e							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.