-	DISTRIBUTION VANTA FE / FILE / U.S.G.S.	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Supersedes Effective 1-	Old C-104 and C-110 1-65	
1.	TRANSPORTER OIL /   GAS /   OPERATOR /   PRORATION OFFICE Operator					
ł	El Paso Natural Gas Address	Company				
ŀ	P. O. Box 990, Farmi Reoson(s) for filing (Check proper b	ngton, NM 87401				
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry	Gas Change Na	ain) ne from Lucerne A N	lo. 5	
I:	f change of ownership give name nd address of previous owner				J	
<b>II</b> . <u>I</u>	DESCRIPTION OF WELL ANI	DLEASE				
	Lease Name Lucerne A Location	4R Blanco MV		of Lease 9, (ederal):r Fee	Lease No. SF078389	
	Unit Letter A	1180_Feet From The L	Ine and Fe	et From The		
L	Line of Section 10 T	ownship <u>31N</u> Range	10W , ммрм,	San Juan	County	
II. D	ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS			
Ľ	El Paso Natural Gas	Company	P. O. Box 990.	ch approved copy of this form is Farmington, NM 87	401	
	Name of Authorized Transporter of C El Paso Natural Gas	asinghead Gas 🗌 er Dry Gas 🔀	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401			
	f well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
If	this production is commingled w	A 10 31N 10W ith that from any other lease or pool	give commingling order num	l 	]	
/. <u>c</u>	UMPLETION DATA	Oll Wall				
F	Designate Type of Completi	on - (X) Date Compl. Ready to Prod.			s'v. Diff. Res'v.	
	·	Date Compl. Heady to Prod.	Total Depth	P.B.T.D.		
E	levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
9	erforations	_1		Depth Casing Shoe		
E	· · · · · · · · · · · · · · · · · · ·	TUBING, CASING, AND CEMENTING RECORD				
┢	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEN	MENT	
F						
_			· · · · · · · · · · · · · · · · · · ·			
. TI Ol	EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of l opth or be for full 24 hours)	oad oil and must be equal to or (	exceed top allow-	
	ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	gas lift, etc.)		
	angth of Test	Tubing Pressure	Casing Pressure	Choke Size		
	stual Prod. During Test	Oil-Bbls.	Water - Bbis.			
	-		Hater - DMD.	GasrMCF		
G/	AS WELL			1		
•	ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
T	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	<u>·/</u>	
	RTIFICATE OF COMPLIANC	<u></u> ЭЕ		Loll. olsi 3	/	
I h Cor	ereby certify that the rules and r nmission have been complied w	egulations of the Oil Conservation	APPROVED	ERVATION COMMISSION	17 1975	
400	we is use and complete to the	best of my knowledge and belief.		CITEROTICOD	DIST. #3	
Drilling Clerk (Signature) April 16, 1975				;		
			If this is a request for	d in compliance with RULE allowable for a newly drille	d or deepened	
			tests taken on the well in	companied by a tabulation of accordance with RULE 111.	•	
			able on new and recomplet		-	
(Date)			Fill out only Section	I, II, III, and VI for change	res of owner,	
		· · · ·	Second Farme of Rumber, of the	sporter, or other such change	of condition.	