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Checked 7/7/62
Data 6-1-62

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Consolidated Oil & Gas, Inc. Wilmerding
(Company or Operator) (Lease)

Well No. 1-9, in NWE 1/4 of NE 1/4, of Sec. 9, T. 34N, R. 13W, NMPM.

Basin Dakota & Blanco Mesaverde Pool, San Juan County.

Well is 1090' feet from North line and 1750' feet from East line

of Section 9. If State Land the Oil and Gas Lease No. is

Drilling Commenced October 11, 1961. Drilling was Completed November 12, 1961.

Name of Drilling Contractor Huron Drilling Company

Address 2415 Mercantile Bank Building, Dallas, Texas

Elevation above sea level at Top of Tubing Head 5817, 5829 KB. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

G No. 1, from 4451' to 4660'. No. 4, from to
G No. 2, from 6630' to 6780'. No. 3, from to
No. 3, from to No. 5, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8	32.75	New	100	Guide		See Reverse	Surface
5 1/2	15.5	New	6800	Fleet		"	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4	9 5/8	100	140	Pump & plug		
7 7/8	5 1/2	6800	125 w/	1/2 cu. ft. Starta-Crete per sack thru shoe,		
			100 ex.	50-50 Pozmix thru stage collar at 4767'.		
				Squeezed shoe with 16 ex.		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Mesaverde-Sand-water frac with 100,000# 20-40 mesh sand, 72,000 gal. water spearhead with 1,000 gal. 15% acid.

Dakota-Sand-water frac with 100,000# 20-40 & 10-20 mesh sand and 103,000 gal. slicked water.

Result of Production Stimulation. Production before stimulation 0 after Mesaverde: actual

flow 3 hour initial potential test 344 MC.FD., calculated absolute open flow 852 MC.FD

Dakota actual flow 3 hour initial potential 1080 MC.FD. Depth Cleaned Out 6780'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6801 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 3 hr. test DK 11-27-61, 19
MV 12-8-61

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.

Gravity rate MV 344

GAS WELL: The production ~~XXXXXX~~ DK 1080 M.C.F. plus 10 bbls./MMCF barrels of
liquid Hydrocarbon. Shut in Pressure MV 1050, DK 1843

Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs. 2034
T. 7 Rivers.....	T. McKee.....	T. Menefee. 3768
T. Queen.....	T. Ellenburger.....	T. Point Lookout. 4451
T. Grayburg.....	T. Gr. Wash.....	T. Mancos. 4794
T. San Andres.....	T. Granite.....	T. Dakota. 6621
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Dakota							
6635	6649						
6654	6662						
6670	6678						
6690	6695						
6712	6718						
6742	6745						
6754	6756						
6774	6778						
Mesaverde							
4462	4475						
4482	4496						
4508	4520						
4536	4544						
4572	4577						
4610	4614						
4633	4638						
4653	4657						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

See attached summary.

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 2, 1962

(Date)

Company or Operator Consolidated Oil & Gas, Inc Address 2112 Tower Bldg., Denver, Colo.

Name Position Title Chief Engineer