

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF 078215B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
PRIMO 1

9. API Well No.
30-045-11019

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

11. County or Parish, and State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCO INC. Contact: DEBORAH MARBERRY
E-Mail: deborah.a.marberry@conoco.com

3a. Address
P.O. BOX 2197 DU 3066
HOUSTON, TX 77252
3b. Phone No. (include area code)
Ph: 281.293.1005
Fx: 281.293.5466

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 6 T31N R10W NESW 1650FSL 1650FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OCD Reference #RBDMS CTP0220050948

Conoco proposes to repair the bradenheal on this well as per the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #13346 verified by the BLM Well Information System
For CONOCO INC., sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 08/08/2002 ()

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 08/02/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Primo 1 ST
API# 30-045-11019
Repair Bradenhead

Objective of Workover: To repair a bradenhead leak.

Procedure:

1. Prior to rigging up check pressure on 4 ½" by 7" annulus and report to Houston.
2. Prepare location. Test rig anchors. Notify the NMOCD 24 hours prior to commencing work.
3. Catch plunger, flow well to load it up, then shut well in. Hold pre-job safety meeting. MIRU completion unit.
4. Blow down the well. Note what happens to bradenhead pressure while blowing down casing. Given past records, we would expect there to be no communication between the casing strings and the bradenhead.
5. ND wellhead. NU BOPs
6. Add approx 270' of tubing and tag for fill. POOH with tubing.
7. RIH with CIBP and set at 2000' and place 20 feet of sand on the CIBP.
8. Perforate four squeeze holes (90 deg phasing) at 1920'.
9. Establish injection into squeeze holes and attempt to circulate out bradenhead valve. If it appears that you can circulate (Note the bradenhead would flow a 2" stream of water) circulate around KCl fluid with dye to determine hole size. A gauge hole with no excess should be 60 barrels.
10. RIH with cement retainer on tubing and set at 1870'.
11. Cement squeeze holes with either a block squeeze if unable to circulate to surface or circulate cement to surface. If circulating, use enough excess to insure cement to surface. Insure that 4 ½" by 7" annulus valve is closed while squeezing, although it may be useful to open it for a few seconds to get some cement between casing strings in the area of the squeeze holes.
12. If unable to circulate, perforate four squeeze holes (90 deg phasing) at 1100' and repeat steps 9 through 11.

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13. RIH with bit and drill out cement to below each set of squeeze holes. Pressure test casing to 500 psi. If casing does not test, re-squeeze. If squeezes hold, cleanout out to top of sand on CIBP. Evacuate water from the hole, and drill up the CIBP.
14. If fill was found in step 6, clean out to plug back TD of 5370'. POOH
15. RIH with seating nipple and 2 3/8" tubing, land tubing at approximately 5100'
16. ND BOP stack and NU tree. Make a plunger run to verify no crimped tubing prior to moving completion unit.
17. RD and move off completion unit
18. Put well on production.

Pat Bergman
281-293-6517 (office)
281-382-8103 (cell)
281-346-1487 (home)
July 25, 2002

NMOCD