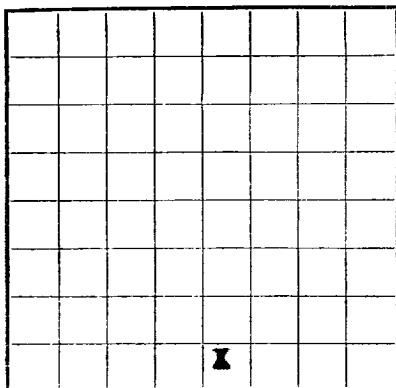




LOCATE WELL CORRECTLY

U. S. LAND OFFICE
SERIAL NUMBER 14-20-609-2034
LEASE OR PERMIT TO PROSPECT
Navajo Tribe of Indians "P"
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
RECEIVED OCT 30 1959U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Company Humble Oil & Refining Company Address Box 2347 - Hobbs, New Mexico
Box 2180 - Houston 1, Texas
Lessor or Tract Navajo Tribe of Indians "P" Field Horseshoe Gallup State New Mexico
Well No. 43 Sec. 3 T. 31-N R. 17-W Meridian 10N County San Juan
Location 330 ft. N of 3 Line and 2310 ft. E of E Line of Section 3 Elevation 5288
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

ALWORTH

Date October 24, 1959Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling August 4, 1959 Finished drilling August 7, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to None No. 4, from None to NoneNo. 2, from None to None No. 5, from None to NoneNo. 3, from None to None No. 6, from None to None

IMPORTANT WATER SANDS

No. 1, from None to None No. 3, from None to NoneNo. 2, from None to None No. 4, from None to None

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
7"	23	4	25	23	25	23	23	23	Surface
4 1/2"	9.7	4	25	75	25	75	75	75	Oil
HISTORY OF OIL OR GAS									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7"	35	7	Dumped	-	-
4 1/2"	1064	75	Pumped	-	-

PLUGS AND ADAPTERS

Heaving plug—Material None Length None Depth set NoneAdapters—Material None Size None

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from Surface feet to 1064 feet, and from None feet to None feetCable tools were used from None feet to None feet, and from None feet to None feet

DATES

Put to producing None, 1959The production for the first 24 hours was None barrels of fluid of which None% was oil; None% emulsion; None% water; and None% sediment. Gravity, °Bé. NoneIf gas well, cu. ft. per 24 hours None Gallons gasoline per 1,000 cu. ft. of gas NoneRock pressure, lbs. per sq. in. None

EMPLOYEES

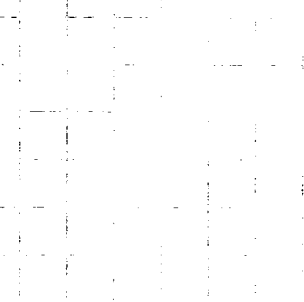
F. C. Nash, Driller A. Lord, Driller

Bark Scott, Driller (Johnny Myers Drilling Co.)

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	235	235	Sand and shale
235	415	180	Shale, sand and rock streaks
415	1064 TD	653	Shale

FORMATION RECORD—CONTINUED



CONFIDENTIAL

1. The following information was obtained from the records of the FBI, New York City Office, dated 10/10/68:

COVER NO 25112 25112 25112

9501 1011 14704

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

FORMATION RECORD—Continued