

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MOBIL PRODUCING TX & NM INC.*
*MOBIL EXPLORATION & PRODUCING US INC. AS AGENT FOR MPTM

3. Address and Telephone No.

P.O. Box 633, Midland TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 6, T31N, R16W
(SW/SW) 330' FSL & 330' FWL

5. Lease Designation and Serial No.

14-20-600-3530

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation

MANY ROCKS GALLUP UNIT

8. Well Name and No.

1

9. API Well No.

30-045-87051 11024

10. Field and Pool, or exploratory Area

GALLUP

11. County or Parish, State

SAN JUAN UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other P&A
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED PLUG & ABANDON PROCEDURE.

RECEIVED
NOV - 9 1992
OIL COLL DIV
PAGE 3

14. I hereby certify that the foregoing is true and correct

Signed

Shirley Houchins

Title SHIRLEY HOUCHINS, ENV & REG TECH

Date 10-30-98

(This space for Federal or State office use)

Approved by

/s/ Duane W. Spencer

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOC

Mobil Oil Corporation

Many Rocks Gallup Unit P&A Procedures

October 20, 1998

Note: This program is intended as a guide, to be closely followed as long as actual conditions agree reasonably well with predrilling predictions. When substantially different actual conditions are encountered, the Mobil Drilling Supervisor will take appropriate action to safely and economically control the new conditions and will advise his supervisor of such actions as soon as job conditions permit.

OBJECTIVE: P&A as per requirements. The current condition of the well is that there is production equipment in the hole. NOTIFY Steve Mason (505-599-8907) with BLM and Johnny Bennett/Gail LeslieBob (520-871-6587) with NAVAJO EPA 48 HOURS PRIOR TO RIG UP. Document date and time of notifications of both parties. If representatives are on location during plugging procedures, record names, etc.

1. MIRU PU. KILL WELL. ND WH. NU BOP. Function Test BOP daily/Pressure test BOP.
2. POOH AND LAY DOWN RODS. POOH W/ TBG.
3. RIH w/ gage ring to set CIBP as per schedule. If gage ring does not work, RIH w/bit and scraper on workstring as per schedule. POOH w/ bit and scraper assembly and laydown.

GALLUP PLUG

4. RIH w/ CIBP on workstring or production tubing if possible and set as per schedule. Circulate casing with treated FW (packer fluid).
5. RU Cementer. Spot 100' of cement on top of CIBP as per schedule (Include 100% excess as required). POOH and laydown tubing.

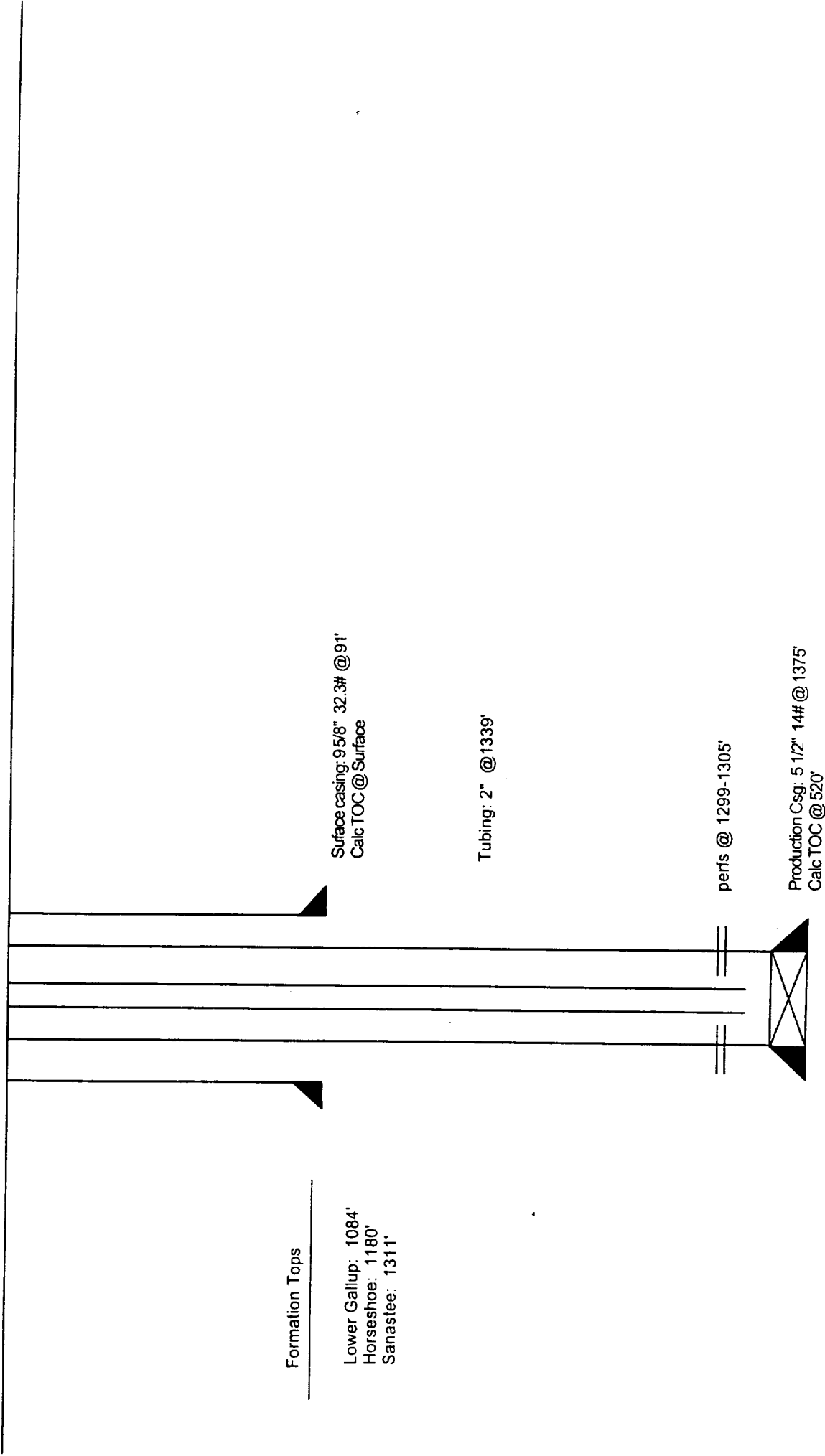
SURFACE PLUG

6. RU WL unit. RIH and perforate with squeeze gun as per schedule. POOH and RD WL. Leave BOP on for braden head squeeze.
7. Mix and pump cement as per attached schedule. Break circulation with water first before displacing cement. Displace cement through perfs and circulate out until getting good uncontaminated cement returns at surface and shutdown. If cement fails to circulate, contact Mobil Engineering: David Newman (970-564-5207) or Eddie Sandoval (970-564-5221). Do not exceed 1000 psi surface pressure. Cut off casing string 2' below ground level or below surface casing flange nipple. Top fill casing strings with cement.

330' FSL
330' FWL
S-7
T31N
R16W
San Juan Co., New Mexico

Many Rocks Group Unit
Well #1
Current Wellbore

DCN: 10/7/98



Formation Tops

Lower Gallup: 1084'
Horseshoe: 1180'
Sanastee: 1311'

TD: 1375'

PBTD: 1365'