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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-11127

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Parsons Com
3. Address of Operator Box 990, Farmington, New Mexico 87401	9. Well No. 1 (OWWO)
4. Location of Well UNIT LETTER B 600 FEET FROM THE North LINE AND 1550 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 31-N RANGE 11-W NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6303' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Squeeze, case cement, Perf & frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-19-76: Pulled parted tubing and fished out a total of 4712'.
5-20-76: Set cement retainer at 4566'. Tested casing to 1000#, held O.K.
5-21-76: Squeezed open hole with 236 cu. ft. cement. W.O.C. Perfed hole at 1450'. Set cement retainer at 1386' and squeezed with 147 cu. ft. cement. W.O.C.
5-22-76: Tested 7" casing with 800 psi, held O.K. Drilled out retainers and cement to 4660' and started sidetrack hole.
5-25-76: T. D. 5696'. Ran 180 joints 4 1/2", 10.5#, KS production casing, 5683' set at 5696'. Float collar set at 5679'. Cemented with 179 cu. ft. cement. W.O.C. 18 hrs. Top of cement at 4400'.
5-27-76: P.B.T.D. 5679'. Tested casing to 4000#, held O.K. Perfed 4786, 4814, 4827, 4862, 5046, 5080, 5151, 5196' with 1 SPZ. Fraced with 38,000# 20/40 sand and 35,994 gallons water. No ball sets dropped. Flushed with 3486 gallons water. Perfed 5299, 5310, 5319, 5338, 5382, 5401, 5416, 5431, 5472, 5495, 5552, 5573, 5608, 5650' with 1 SPZ. Fraced with 65,000# 20/40 sand and 67,536 gallons water. No ball sets dropped. Flushed with 3780 gallons water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. D. Buices TITLE Drilling Clerk DATE June 1, 1976

APPROVED BY Original Signed by A. D. Buices TITLE SUPERVISOR DIST. #3

CONDITIONS OF APPROVAL, IF ANY:

DATE JUN 2 1976