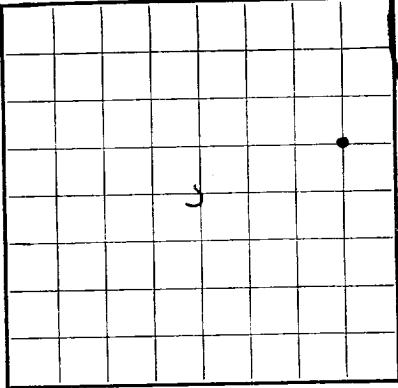


U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

UNITED STATES **14-20-693-65**

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company R. L. Bayless Address Box 1868 Ponca City, Okl
Lessor or Tract Honolulu Oil Corp Field Undesignated State New Mexico
Well No. 2 Sec 5 T 31N R 17W Meridian NMPM County San Juan
Location 1980 ft. N of S Line and 660 ft. E of E Line of Sect 5 Elevation 5303
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed [Signature]

Date 5-28-58 Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling 4-14, 1958 Finished drilling 4-18, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1130 to 1144 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<u>7"</u>	<u>23</u>	<u>8R</u>	<u>Spang</u>	<u>100</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>Surface</u>
<u>4 1/2"</u>	<u>9.5</u>	<u>8R</u>	<u>Spang</u>	<u>1123</u>	<u>Halliburton</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>Production</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>7"</u>	<u>100</u>	<u>40</u>	<u>Circulate</u>		
<u>4 1/2"</u>	<u>1123</u>	<u>15</u>	<u>Displacement oil</u>		<u>6 bbl oil</u>

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 1232 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing 5-18, 1958
The production for the first 24 hours was 37 barrels of fluid of which 99.8% was oil; _____% emulsion; .2% water; and _____% sediment. Gravity, °Bé. 36.4
If gas well, cu. ft. per 24 hours - Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 200

EMPLOYEES

W. W. Armstrong, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
<u>0</u>	<u>1130</u>	<u>1130</u>	<u>Mancos shale</u>
<u>1130</u>	<u>1144</u>	<u>14</u>	<u>Oil sand - Tocito</u>
<u>1144</u>	<u>1232</u>	<u>88</u>	<u>Shale</u>

