

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

November 9, 1955
(Date)

Farmington, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Pacific Northwest Pipeline Corporation
(Company or Operator)

Unit 32-7
(Lease)

Sage Drilling Company
(Contractor)

Well No. 10-32 in the SE 1/4 SW 1/4 of Sec. 32

T. 32N, R. 7W, NMPM, Blanco Pool, San Juan County.

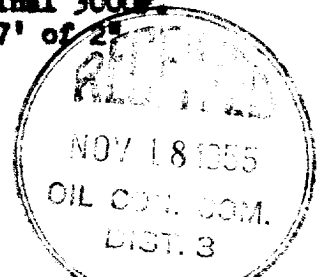
The Dates of this work were as follows: 10-16-55 through 10-21-55

Notice of intention to do the work (was) ~~not~~ submitted on Form ~~202~~ ⁶¹⁰¹ on September 18, 1955
(Cross out incorrect words)

and approval of the proposed plan (was) ~~not~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Total Depth 5922'. Perforated from 5894-5844. Sand frac W/48,880 gals. water and 56,500# sand. Breakdown 1850#. Pump 1500#, final 1800#, went to vacuum. Average injection rate 47 B.P.M. Set bridge plug 5836 and perforated 5826-5758. Frac W/47,600 gals. water and 60,000# sand. Initial pressure 500#. Average treatment and maximum 2000#, final 2000#, went to vacuum. Average injection rate 42.7 B.P.M. Set bridge plug at 5740' and perforated 5406-5724. Frac W/47,600 gals. water and 60,000# sand. Initial pressure 2000#. Average treatment 2250#. Maximum and final 3000#. Average injection rate 45.4 B.P.M. Cleaned to total depth. Ran 5875.37' of 2 1/2" tubing set at 5886'. Released rig 8:00 P.M., 10-21-55.



Witnessed by Guy Milehan Pacific Northwest Pipeline Corporation Drilling Foreman
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Original signed by T. A. Dugan

Name

Position District Engineer

Representing Pacific Northwest Pipeline Corp.

Address 413 1/2 West Main, Farmington, N. M.

Oil and Gas Inspector Dist. #3.
(Title)

NOV 22 1955
(Date)

OIL CONSERVATION COMMISSION

ATTEC DISTRICT OFFICE

No. C-107-1-1

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