Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Rottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	1	O TRANS	SPORT OIL	AND NA	TURAL GA						
Operator Describer	Production Co					Well API No.					
Address Coduc	TION	<u></u>							····		
2325 E. 30th Street, Farmingt					ton NM 87401						
Reason(s) for Filing (Check proper box) New Well		Change is T	Benorter of	-	ct (Please expl	•					
Recompletion	Oil	Change in Tra	• .—	Effect	ive 4-1	1-89					
Change in Operator		I Gas 🔲 Co	_					-	00010-		
If change of operator give name	casinghead		mensage (/ y					s	190497		
and address of previous operator									······································		
I. DESCRIPTION OF WELL							· 				
Lease Name							Kind of Lease No.				
Leeper Gas C						State,	ate, Federal of Fee				
	1 9	ul o	_	6		•		4 .			
Unit Letter	: 13	40 Fee	et From The	<u> </u>	e and	OF	et From The .	W	Line		
Section 34 Township	<u>166 a</u>) Ra	nge 10u	NI	мрм,	San	Tuan		County		
III. DESIGNATION OF TRAN						1.5.4					
Name of Authorized Transporter of Oil		or Condensate	\bowtie		e address to wh	•			-		
Meridian Dil Inc Name of Authorized Transporter of Casing	P.O. Box 4289, tacmington NM 87499 Address (Cive address to which approved copy of this form is to be sent)										
El Paso Natural G	_	or	Dry Gas 😂	ı							
If well produces oil or liquids,	Caller Service 4990, Farmington Nm 87490 Is gas actually connected? When?										
ive location of tanks.	•	34 13	p. Rge.			l					
f this production is commingled with that t	from any othe	r lease or pool	, give commingl	ing order num	ber:						
V. COMPLETION DATA		Oil Well	Car W. u	Name West	l war	D	Dive is	Ic	Some Poor		
Designate Type of Completion	- (X)	TOU MOIL	Gas Well	New Well	Workover	Deepen	Flug Back	Same Res'v	. Diff Res'v 		
Date Spudded				Total Depth			P.B.T.D.	l	.l		
Elevations (DF, RKB, RT, GR, etc.)	F, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Den	Tubing Depth			
Burforstone											
Perforations							Depth Casin	g Shoe			
	Т,	UBING, CA	SING AND	CEMENTI	NG RECOR	D					
HOLE SIZE		ING & TUBIN			DEPTH SET			SACKS CEME	ENT		
	 						-				
	 			l							
						_	<u> </u>				
V. TEST DATA AND REQUES			•	*				·	 		
OIL WELL (Test must be after r			rad oil and must	* 1 *** Taken *** *	CONTRACTOR	CONTRACTOR OF THE PARTY OF THE PARTY.		for full 24 how	3)		
Date First New Oil Run To Tank	Date of Tes	t		Producing Me	ethod (Flow, pu	mp, gas lýt, i		G F T 1	V = -		
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure			A e Size			
_							APR - 3 1000				
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			GE-MCF				
	<u> </u>			<u> </u>			AIT C	ON. A	ho-		
GAS WELL		· — • • • • • • • • • • • • • • • • • •	-	· · · · · · · · · · · · · · · · · · ·			, D	IST. 3	• • • • • • • • • • • • • • • • • • •		
Actual Prod. Test - MCF/D	Length of 'I	est		Bbls. Condensate/MMCF			Gravity of Condensate				
lesting Method (pitot, back pr.)	 Tubina Dese	ssure (Shut-in)	· · · · · · · · · · · · · · · · · · ·	Casing Pressure (Shut-in)			Choke Size				
Property (Sum II)				Caoing i resoure (Situr-III)				i			
VI. OPERATOR CERTIFIC	ATE OF	COMPLI	ANCE								
I hereby certify that the rules and regula					DIL CON	ISERV.	ATION	DIVISIO	N		
Division have been complied with and	that the infor	nution given a						,			
is true and complete to the best of my l	knowledge an	d belief.		Date	Approve	d					
(S) S haw				APR UN 1989							
Cinnature				By_	By						
Signature B.D. Shaw Adm. Supx						·		O PTOT # R			
Printed Name		Tit	lc¹	Title	\$130°		ON DIST	NEOF 12 G			
3-29-89 (e	205/3	2 <u>5 - 884</u> Telepho	l	11					•		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells,
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells