

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 13, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 32-8 Unit, Well No. 25-33, in NW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

B 33 32N 8W NMPM. Blanco Pool
Unit Letter Sec T R

San Juan County. Date Spudded 9-26-57 Date Drilling Completed 11-14-57

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

1090N, 1600E

Elevation 6587' Total Depth 6095' Perm C.O. 6080

Top Oil/Gas Pay 5664' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -5664-5672; 5685-5692; 5750-5770; 5788-5800; 5816-5830;

Perforations 5836-5852; 5886-5896; 5902-5918; 5924-5946; 5964-5974;

6099-6040; 6056-6072 Depth Depth
Open Hole None Casing Shoe 6090' Tubing 6056

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3844 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A. O. F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
sand): 45,000 gal. water & 30,000# sand; 80,000 gal. water, 60,000# sd.

Casing Tubing Date first new 61,000 gal. water, 50,000
Press. 1032 Press. 1033 oil run to tanks Sand

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 28 1957, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

El Paso Natural Gas Company
(Company or Operator)

By: Original Signed D. C. Johnston
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
MO. Copies Made		
Date		
By		
Director	2	
Asst. Dir.	1	
Regional Office	1	
Field Office		
Training		
Transporter		
File	1	✓