

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
818'FNL, 1757'FEL, Sec.35, T-32-N, R-10-W, NMPM

5. Lease Number
SF-078507

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 32-9 Unit
8. Well Name & Number
San Juan 32-9 U #38

9. API Well No.
30-045-11192

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Pay add
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

1-1-95 MIRU. ND WH. NU BOP. TOOHH w/2 3/8" tbq. TIH w/5 1/2" csg scraper to 5410'.
CO fill to 5445'. TOOHH w/csg scraper.
1-2-95 TIH w/5 1/2" RBP, set @ 4500'. Load hole w/2% KCl wtr. PT csg to 700 psi/15
min, OK. TOOHH. Ran audio log. TIH, shot 3 sqz holes @ 3720'. Establish rate.
TOH. TIH w/5 1/2" FB pkr, set @ 3491'. PT annulus to 500 psi, OK. Establish
circ. Pump dye. RU. Sqz w/125 sx Class "B" cmt w/2% calcium chloride. Lost
circ. Displace w/17 1/2 bbl wtr. Sqz to 1600 psi. SI w/1600 psi on tbq, 500
psi on annulus. WOC.
1-3-95 WOC. TOOHH w/pkr. TIH, tag cmt @ 3650'. Drill cmt @ 3650-3780'. PT sqz to 750
psi. Bled off. TIH to RBP @ 4500' to check csg. No problems. TOOHH. RU. Ran
CBL-CCL-GR @ 2600-4407', TOC @ 3070'.
1-4-95 ND BOP. Spear into 5 1/2" csg, pull slips. NU BOP. TIH w/free point. Chemical
cut 5 1/2" csg @ 2960'. RD. RU. POOH w/5 1/2" csg. RU. Set 7 5/8" RBP @ 2920'.
Ran CBL-CCL-GR @ 0-2920', TOC @ 1515'. Shot 3 sqz holes @ 1500'. RD. Try to
establish circ, cannot. TIH w/7 5/8" FB pkr, set @ 1320'. Try to establish
circ, cannot. Establish injection rate. Pump 400 sx Class "B" neat and tail
w/100 sx Class "B" w/2% calcium chloride. Displace cmt w/wtr @ 1550 psi.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 1/16/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date

ACCEPTED FOR RECORD

JAN 19 1995

FARMINGTON DISTRICT OFFICE

BY [Signature]

NMOCD

- 1-5-95 Pressure up sqz holes to 1800 psi. SI. RD. WOC. Release FB pkr, TOOH. WOC. TIH. Tag cmt @ 1382'. Drill cmt @ 1382-1510'. Circ hole clean. PT 7 5/8" csg to 700 psi/15 min, OK. TOOH.
- 1-6-95 RU. Ran CBL @ 0-2000', TOC @ 1500'. Perf 3 sqz holes @ 1375'. RD. TIH w/7 5/8" FB pkr, set @ 1254'. Pressure up backside to 500 psi. Would not circ. Pressure up to 500 psi, establish injection. Pump 75 sx Class "B" cmt w/2% calcium chloride, 3 pps Flocele. Displace cmt w/7 bbl wtr. Sqz cmt to 1000 psi leaving 14 bbl slurry behind pipe & 2 bbl slurry in pipe. WOC. Release pkr, TOOH. WOC.
- 1-7-95 WOC. TIH, tag cmt @ 1313'. Drill cmt @ 1313-1378'. Circ clean. PT 7 5/8" csg to 700 psi/15 min, OK. TOOH. RU, ran CBL @ 50-2000', TOC @ 912'. Ran Audio log @ 100-2000'. RD. TIH w/retrieving head to RBP @ 2920'. Circ sd off RBP. TOOH w/RBP.
- 1-8-95 Circ hole clean. RU. TIH w/70 jts 5 1/2" 15.5# K-55 csg and patch, set @ 2972'. PT 5 1/2" csg patch to 700 psi/15 min, OK. ND BOP. Cut off csg. ND WH. NU BOP. PT csg head to 1500 psi/15 min, OK. TIH w/retrieving head, tag fill @ 4440'. CO to 4500'. Release RBP, TOOH. RU. Ran CDL @ 4800-5264'. Set RBP @ 5230'. Perf Menefee @ 5024-5204' w/16 holes. RD.
- 1-9-95 TIH w/5 1/2" FB pkr, set @ 5225'. PT FB pkr & csg to 3600 psi/15 min, OK. POOH to 4944', & set pkr. TOOH. RU. Ran pressure instrument. SI for 24 hr build up.
- 1-10-95 SI for build up. TOOH w/pressure instrument. Frac Menefee w/120,000# 20/40 Arizona sd, 85,218 gal 30# linear gel. RD.
- 1-11/13-95 Blow well & CO.
- 1-14-95 Blow well & CO. TIH w/173 jts 2 3/8" 4.7# J-55 tbg, landed @ 5422'. ND BOP. NU WH. RD. Rig released.