Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

000 Rio Brazos Rd., Aztec, NM 87410	REQUEST		LE AND AUTHORIZ AND NATURAL GAS	S					
Operator  MESA OPERATING LIM						Well API No. 30-045-11360			
Address	<u> </u>	· · · · · · · · · · · · · · · · · · ·	<u> </u>						
P.O. BOX 2009, AMA Reason(s) for Filing (Check proper box		79109	Other (Please explain	n)	1/	<del></del>			
New Well	=	in Transporter of:		•					
Recompletion	O:I	Dry Gas	Effective Date	2: 7/01	/90				
change in Operator	Casinghead Gas	Condensate [X]	<del></del>						
ad address of previous operator			<del></del>				<del></del>		
I. DESCRIPTION OF WEL				W:-day	Lease	T an	ise No.		
Lease Name HAMILTON	Well N	o. Pool Name, Includi Blanco M	<b>6</b>		ederal or Fee 076554				
Location H	1650	P P	north Line and	890 =	t From The	east	Line		
Unit Letter 30	22N	1 OU	C	ra	a rioni ine				
Section 30 Town	ship 32N	Range 10W	, NMPM, Sai	Juan			County		
III. DESIGNATION OF TRA			RAL GAS	<del> </del>	2.11.0				
					which approved copy of this form is to be sent) 9. SCOTTSDALE, AZ 85267				
GIANT REFINING CO.  Name of Authorized Transporter of Casinghead Gas or Dry Gas X			Address (Give address to which approved copy of this form is to be sent)						
EL PASO NATURAL GAS	NATURAL GAS CO.			P.O. BOX 1492, EL PASO, TX			79998		
If well produces oil or liquids, give location of tanks.	Unit Sec. H 30	Twp. Rge. 32 10	Is gas actually connected? Yes	When	6/11	<b>/5</b> 3	. <u></u> .		
f this production is commingled with to IV. COMPLETION DATA	hat from any other lease	or pool, give comming	ling order number:						
Designate Type of Completi	Oil V	Vell Gas Well	New Well   Workover	Deepen	Plug Back S	ime Res'v	Diff Res'v		
Date Spudded	Date Compl. Read	y to Prod.	Total Depth	<u> </u>	P.B.T.D.	<del></del>	1		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth					
						Depth Casing Shoe			
Perforations					Depui Casing		_		
	TUBIN	G. CASING AND	CEMENTING RECORD						
HOLE SIZE	CASING 8	TUBING SIZE	DEPTH SET		SACKS CEMENT				
	-								
TO THE OTHER PROPERTY.	UEST FOR ALLO	WADIE				·			
V. TEST DATA AND REQUE  OIL WELL  (Test must be af	ter recovery of total voli	we of load oil and mus	st be equal to or exceed top all	owable for thi	s depth or be fo	full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pa	ump, gas lift,	elc.)				
Length of Test	Tubing Pressure		Casing Pressure		Choke Size				
ctual Prod. During Test Oil - Bbls.		Water & Bhis.	Water & Bhis.		Gas MCF				
			301233	1900					
GAS WELL			Oll coa	1 1937					
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condentate/MB/CF		, Gravity of Condensate				
Testing Method (pilot, back pr.)	Tubing Pressure	Shut-in)	Casing Pressure (Shut-in)		Choke Size				
VI. OPERATOR CERTII	FICATE OF CO	MPLIANCE.			ATION 5				
I hereby certify that the rules and	OIL CONSERVATION DIVISION								
Division have been complied with and that the information given above is true and complete to the best of my infowledge and belief.			Date Approved						
(ANOles	X Mich	ee			d	. /			
Signature Carolyn L. McKee, Regulatory Analyst			SUPERVISOR DISTRICT #3						
Printed Name 7/1/90	(806) 378	Title	Title	SUPEH					
Date		Telephone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.