

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-393 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION resaverdeCOUNTY San Juan DATE WELL TESTED 6-3-54OPERATOR Southern Union Gas LEASE Payne WELL NO. 5UNIT
1/4 SECTION: 2 LETTER 1 SEC. 27 TMP. 32° RGL. 10"CASING: 7" " O.D. SET AT 5612 TUBING 2" " WT. 1.7 SET AT 6012PAY ZONE: FROM 5612 TO 6252 GAS GRAVITY: MEAS. _____ EST. 0.690TESTED THROUGH: CASING _____ TUBING xTEST NIPPLE 3" I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

* SHUT IN PRESSURE: CASING 1041 TUBING: 1036 S. I. PERIOD 9 daysTIME WELL OPENED: 11:30 A.M. TIME WELL GAUGED: 1:30 P.M.IMPACT PRESSURE: 9.4" HgVOLUME (Table I) 3014.1 (a)MULTIPLIER FOR PIPE OR CASING (Table II) 1.016 (b)MULTIPLIER FOR FLOWING TEMP. (Table III) .. 1.00 1.0117 (c)MULTIPLIER FOR SP. GRAVITY (Table IV) 0.9705 (d)AVE. BAROMETRIC PRESSURE AT WELLHEAD (Table V) 23.28MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) 0.981 (e)INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 3267.7

WITNESSED BY: _____

TESTED BY: E. J. [Signature]

COMPANY: _____

COMPANY: [Signature]

TITLE: _____

TITLE: [Signature]

* Note: 690' on casing at end of test