District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994

Instructions on back Submit to Appropriate District Office 5 Copies

District II P.O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

☐ AMMENDED REPORT

PO Box 2088, Sant	a Fe, NM 87504-208			Santa Fe, N					DED REPORT
I.	REQ	UEST FOR	ALLOWA	BLE AND	AUTHORIZ	ATION T			
Burl	ington R	esources (uaress				² OGRID Number	
PO B	3ox 4289		711 α Gas			-	14538 Reason for Filing Code		
Farm	nington, l	NM 87499				CO - 7/11/96			
					ol Name ° Pool Code				
30-045-11304 BL				BLANCO MESAVERDE (PRORATED GAS			72319		
⁷ Property Code 018602				8 Prop	⁶ Property Name		⁹ Well Number		
	01860	2		PRIM	O MUDGE			#1	
	ce Locatio				·				
UI or lot no. P	Section 24	Township 032N	Range 011W	Lot.Idn	Feet from the 990	North/South Lin	Feet from the	East/West Line	County
11 Bottom	Hole Loca						1 990	E	SAN JUAN
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Lin	e Feet from the	East/West Line	County
12 Lse Code	T 13.7		1						
" Lse Code	''1	Producing Method Co	ode 14 Gas C	Connection Date	15 C-129 Permit	Number	C-129 Effective I	Date 17 C-129	Expiration Date
III Oil and	d Gas Tran	sporters							
18 Tran	sporter		orter Name	20	POD	<u> </u>	21 O/G	22 POD LJI S	TR Location
	RID	and A	Address SERVICES CO					22 POD ULSTR Location and Description P-24-T032N-R011W	
		P.O. BOX 58900 SALT LAKE CITY,	UT 84158-0900				G	P-24-T03	2N-R011W
90	18	Giant Industrie	.5	242	7410		0	D 04 m00	01 50115
		5764 US Hwy 64 Farmington, NM 87401		2 12	.42/410			P-24-T032N-R011W	
IV. Produc	ced Water								
		²³ POD				²⁴ POD U	LSTR Location an	d Description	
V. Well Co	ompletion I					²⁴ POD U	LSTR Location an	d Description	
V. Well Co	ompletion I	Data	dy Date	27	TD		LSTR Location an	d Description	rations
25 Spud	l Date	Data	dy Date	27	TD				rations
25 Spud	Ompletion I I Date Hole Size	Data	dy Date 11 Casing & Tu						
25 Spud	l Date	Data				28		²⁹ Perfo	
25 Spud	l Date	Data				28		²⁹ Perfo	
25 Spud	l Date	Data				28		²⁹ Perfo	
25 Spud	l Date	Data				28		²⁹ Perfo	
25 Spud	l Date	Data				28		²⁹ Perfo	
²⁵ Spud	Hole Size	Data				28		²⁹ Perfo	
²⁵ Spud	Hole Size	Data		bing Size	32	Depth Set	PBTD	²⁹ Perfo	nent
²⁵ Spud	Hole Size	Data ²⁰ Read	31 Casing & Tu	bing Size		Depth Set		²⁹ Perfo	nent
VI. Well To 4 Date New Oil	Hole Size	Data 2º Reac as Delivery Date	31 Casing & Tu	bing Size	32	Depth Set	PBTD	²⁹ Perfo	ssure
VI. Well To 40 Choke Size	est Data 15 G	Data 2º Read as Delivery Date	36 Test D	bing Size	¹⁷ Test Length	Depth Set	PBTD Fbg. Pressure	²⁹ Perfo	ssure
VI. Well To 34 Date New Oil 40 Choke Size 40 I hereby certify	est Data 15 G 41 O	as Delivery Date	36 Test D 42 Water ion Division have	bing Size ate	17 Test Length	Depth Set	PBTD Fbg. Pressure	²⁹ Perfo	ssure
VI. Well To 40 Choke Size 40 I hereby certify with and that the knowledge and be	est Data 15 G 41 O 1 that the rules of information give elief.	as Delivery Date il the Oil Conservaten above is true and	36 Test D 42 Water ion Division have	bing Size ate	17 Test Length	Depth Set	PBTD Fbg. Pressure	33 Sacks Cem 33 Csg. Pre 43 Test Met	ssure
VI. Well To 40 Choke Size 40 I hereby certify with and that the	est Data 15 G 41 O 1 that the rules of information give elief.	as Delivery Date il the Oil Conservaten above is true and	36 Test D 42 Water ion Division have	bing Size ate	17 Test Length	Depth Set	PBTD Fbg. Pressure AOF ERVATION	33 Sacks Cem 33 Csg. Pre 43 Test Met	ssure
VI. Well To VI. Well To A Date New Oil Choke Size I hereby certify with and that the knowledge and be Signature: Printed Name:	est Data 15 G 41 O That the rules of information give elief. Value Clay	as Delivery Date il the Oil Conservaten above is true and	36 Test D 42 Water ion Division have	bing Size ate	¹⁷ Test Length ⁴³ Gas C Approved by:	Depth Set 387 44 J DIL CONS Frank T.	PBTD Fig. Pressure AOF ERVATION Chavez	33 Sacks Cem 33 Csg. Pre 43 Test Met	ssure
VI. Well To VI. Well To A Date New Oil Choke Size I hereby certify with and that the knowledge and be Signature: Printed Name: Dolores Dia:	est Data 15 G 41 O That the rules of information give elief. Value Clay	as Delivery Date il the Oil Conservaten above is true and	36 Test D 42 Water ion Division have	bing Size ate	17 Test Length 43 Gas C Approved by: Title:	Depth Set Depth Set Jas 7 And	PBTD Fig. Pressure AOF ERVATION Chavez Supervisor	33 Sacks Cem 33 Csg. Pre 43 Test Met	ssure
VI. Well To VI. Well To Thereby certify Thereby certif	est Data State Hole Size est Data That the rules of information give elief. Class Class Z	as Delivery Date il the Oil Conservaten above is true and	36 Test D 42 Water ion Division haved complete to the	bing Size ate	¹⁷ Test Length ⁴³ Gas C Approved by:	Depth Set 387 44 J DIL CONS Frank T.	PBTD Fig. Pressure AOF ERVATION Chavez Supervisor	33 Sacks Cem 33 Csg. Pre 43 Test Met	ssure
VI. Well To VI. Well To ** Date New Oil ** Choke Size ** I hereby certify with and that the knowledge and bo Signature: Printed Name: Dolores Dia: Title: Production / Date: 7/11/96	est Data est Data 15 G 41 O r that the rules of information give elief. Less Clay	as Delivery Date il the Oil Conservaten above is true and	36 Test D 42 Water ion Division havd complete to the (505)	ate e been complied best of my	17 Test Length 43 Gas C Approved by: Title: Approved Date:	Depth Set Depth Set Jas 7 And	PBTD Fig. Pressure AOF ERVATION Chavez Supervisor	33 Sacks Cem 33 Csg. Pre 43 Test Met	ssure
VI. Well To VI. Well To A Date New Oil Choke Size I hereby certify with and that the knowledge and be Signature: Dolores Dia: Title: Production / Date: 7/11/96 If this is a change of the control o	est Data est Data 15 G 41 O r that the rules of information give elief. Associate ge of operator fill Production	as Delivery Date il the Oil Conservate above is true and	36 Test D 42 Water ion Division havd complete to the (505)	ate e been complied best of my	17 Test Length 43 Gas C Approved by: Title: Approved Date:	Depth Set Depth Set Jas 7 And	PBTD Fig. Pressure AOF ERVATION Chavez Supervisor	33 Sacks Cem 33 Csg. Pre 43 Test Met	ssure
VI. Well To VI. Well To A Date New Oil Choke Size I hereby certify with and that the knowledge and be Signature: Dolores Dia: Title: Production / Date: 7/11/96 If this is a change of the control o	est Data est Data 15 G 41 O that the rules of information give elief. Associate ge of operator fill Production ious Operator Signary	as Delivery Date il the Oil Conservate above is true and above is true and appropriate and a	36 Test D 42 Water ion Division havd complete to the (505)	ate e been complied best of my	17 Test Length 43 Gas C Approved by: Title: Approved Date:	Depth Set Depth Set Jas 7 And	PBTD Fbg. Pressure AOF ERVATION Chavez Supervisor 1996	33 Sacks Cem 33 Csg. Pre 43 Test Met	ssure