

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
El Paso Natural Gas Company
3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1632'S, 1500'W
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) ☐

SUBSEQUENT REPORT OF

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RECEIVED

JAN 26 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is planned to plug and abandon this well in the following manner:

Move on location and rig up. Pick up 5000' of 1 1/4" tubing. Circulate wellbore.

Spot a 165 sk.cement plug from 5511' to 4728'.

Spot a 20 sk. cement plug across the top of Pictured Cliffs formation from 3159' to 3059'.

Pull out of hole with tubing. Perforate 4 squeeze holes at 2680', 50' below the top of Fruitland formation. Spot a 30 sk. cement plug. Pressure displace 9 sks. into the squeeze holes, leaving a cement plug inside the casing from 2728' to 2628' and outside the casing from 2680' to 2628'. Note cement top is at 2690' by temp. survey.
(continued on back)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Loren W. Fathergill TITLE Production Engr DATE January 25, 1983

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

JAN 25 1983
JAMES F. SM
DISTRICT ENGINEER

*See Instructions on Reverse Side

NMOCE

5. LEASE
SF 078039
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Barnes
9. WELL NO.
7
10. FIELD OR WILDCAT NAME
Blanco Mesa Verde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 23, T-32-N, R-11-W, NMPM
12. COUNTY OR PARISH 13. STATE
San Juan NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6365' GL

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OIL CON. DIV.
DIST. 3

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1975 O - 214-149

Pull out of hole with the tubing. Perforate 4 squeeze holes at 2213', 50' below the top of Ojo Alamo formation. Spot a 35 sk. cement plug. Pressure displace 13 sks. into the squeeze holes, leaving cement plug inside and outside of the casing from 2213' to 2113'.

Perforate 4 squeeze holes at 1590'. Spot a 35 sk. cement plug across the collapsed casing. Pressure displace 13 sks. into formation, leaving cement plug inside and outside of the casing from 1490' to 1590'.

Perforate 4 squeeze holes at 226', 50' below the bottom of the surface casing. Circulate a 75 sks. cement plug to the surface.

Cut off wellhead and install a dry hole marker.