STATE OF NEW MEXICO. ENERGY MO MINERALS DEPARTMENT

ONTRIBUTION	OIL CONSERVA
VILE U.S.S.A. LANG OFFICE	SANTA FE, NEW
TRAMPORTER OIL OAS	REQUEST FOR AN
PROBATION OFFICE	AUTHORIZATION TO TRANSP
I. Operate Union Texas Petroleum	m Corporation
375 US Highway 64, Fa	armington, NM 87401
Roosen(s) for filing (Check proper box)	
New Well Recompletion	Change in Transporter els
Change in Ownership	Casingheed Gas Co
If change of ownership give name and address of previous owner	
II. DESCRIPTION OF WELL AND	D LEASE Well No. Pool Name, Including Fo
Leese Name	
Payne	2 Blanco Mesave
Location v 1810	- South Lin
Unit Letter K : 1010	Feet From The South Lin
Cine of Contract	mahip 32N Range
III. DESIGNATION OF TRANSF	PORTER OF OIL AND NATURAL or Consensate TX
Name of Authorized Transporter of Oll	or Condensate LXX
Conoco, Inc. Surface T	rans.
1	^
Sunterra Gas Gathering	Company Unit Sec. Twp. Rec.
If well preduces oil or liquide, give location of tents.	K 21 32N 10W
	th that from any other lease or pool,
NOTE: Complete Parts IV and	V on reverse side if necessary.
VI. CERTIFICATE OF COMPLIA	NCE
I hereby certify that the rules and regulati been complied with and that the informati my knowledge and belief.	ions of the Oil Conservation Division have ion given is true and complete to the best of
-	
111	/
W.latt.	-7.6
Min Cin	Juany
Permit Coordinator	#W1)
	nfo l

Form C-104 Revised 10-01-78 Format 08-01-83

TION DIVISION JUN2 41987

ALLOWABLE

PREMATION OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
Operator Union Texas Petrole	ım Corporation	1							
Address									
375 US Highway 64,	Farmington, N	1 8/401		Other (Please o	· raiaua i				
Reason(s) for filling (Check proper bo New Woll Recompletion Chapse in Ownership	Change is Tran Oil Casinghee	× <u>√</u> ≃	y Ges ondensate	Oliver 17 1000					
If change of ownership give name and address of previous owner	T I L C P								
II. DESCRIPTION OF WELL A	Well No. Pool	Name, including F	ormation		Kind of Lease	L+46+			
Payne	2 B	lanco Mesavi	erde		State, Federal or Fee	SF080517			
1) Feet From Th	• <u>South</u> Lu	ne and	1465	Feet From The West				
Line of Section 21	ownship 32N	Range	10W	, NMPM,	San	Juan Co.			
III. DESIGNATION OF TRAN Name of Authorized Transporter of C Conoco, Inc. Surface Name of Authorized Transporter of C	II os course	isara CXX	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		which approved copy of Bloomfield which approved copy of				
		or DIA Cos (XX	t .		Bloomfield.				
Sunterra Gas Gatheri	ong Company	Twp. Rge.	is que es	FOX TOU	d? When	<u> </u>			
(I well produces ell er liquide, give location of tents.	K 21	32N 10W				· · · · · · · · · · · · · · · · · · ·			
If this production is commingled to			, give coma	ningling order	######################################				

June 23, 1987

OIL CONSERVATION DIVISION

APPROVED_	JUN 24 198	<u>3/, 19 _</u>
	3:00	
BY		8

SUPERVISION DISTRICT # 3

This form is to be filed in compliance with RULE 1184. If this is a request for allowable for a newly drilled or de-all, this form must be accompanied by a tabulation of the de-ses taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for on new and recompleted wells.

FIN out only Sections I. H. III, and VI for changes of MI name or number, or transporten or other such change of con Separate Forms C-184 must be filed for each pool in a related wells.

V. COMPLETION DATA	Oil Weil	Gee Well	New Well	Werkerer	Deepen	Plug Best	Some Res'y.	Dur y		
Designate Type of Completi	on — (X)		i	<u>.</u>			<u> </u>	<u> </u>		
Date Special	Date Compl. Ready to Prod.		Total Dopt	.		P.S.T.D. Tubing Depth				
Elevetiene (DF, RKS, RT, GR, etc.)	Name of Producing For	Name of Producing Formetica		ie Pey						
						Depth Casing Shee				
Perferense										
	TUBING,	CASING, AN	O CEMENT	NG RECORE	<u> </u>					
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
										
V. TEST DATA AND REQUEST	FOR ALLOWABLE	(Teet must be able for this	after recovery	of total volu full 24 hours	ne of load of }	i and must be	14.01 to the 43.	1100 101		
OIL WELL	Date of Teet		Producing	Method (Flow	, pump, gas	lift, etc.)				
Date First New Oll Run To Tanks	Date of 1 vec									
Longth of Teet	Tueing Pressure		Casing Pro	88W4	-	Chote Sis	•			
Actual Prod. During Teet	Oil - Bbis-		Weter - 8bi	<u> </u>		Gee-MCF				
ACTUAL PROS. During 1 ac.										
GAS WELL			Bhia Cas	denegle/AMC		Crevity of	Condende			
Actual Pred. Test-MCF/D	Langth of Test		Bate. Con	Salvagral ways						
Tooking Method (pilet, back pr.)	Tubing Pressure (She	e-10)	Casing Pr	esewe (Shap	-ia)	Chete Sta	•			
-	1		J							