		15	
DISTRIBUTION			
ANTA FE		1	
FILE		1/	
u.s.G.S.			
LAND OFFICE		<u> </u>	
IRANSPORTER	OIL	1	Ш
	GAS		
OPERATOR		/	
BRODATION OFFICE		1	i 1

September 4, 1979

(Date)

NEW MEXICO OIL CONSERVATION C IISSION

Form C-104 Supersedes Old C-104 and C-

	'ANTA 12	- REQUEST	TOR ALLOWABLE		Effective 1-1-	65		
	FILE	4	AND		246			
	U.S.G.S.	_ AUTHORIZATION TO TR	ANSPORT OIL AND	NATURAL	GAS			
	LAND OFFICE	-						
	TRANSPORTER OIL	-						
	GAS /							
	OPERATOR /	-						
I.	PRORATION OFFICE							
	SUPRON ENERGY CORPORA	TLON						
	P.O. Box 808, Farming	nton. New Mexico 87401						
	Reason(s) for filing (Check proper box	e)	Other (Please	explain)				
	New Well	Change in Transporter of:	Installe	d compre	ssor on line 6-	1-79.		
	Recompletion	OII Dry G		u compre.	obor on rine o	_ ,,,,		
	Change in Ownership	Casinghead Gas Conde	ensate 🔲					
	If change of ownership give name							
	and address of previous owner							
11.	DESCRIPTION OF WELL AND	LEASE						
	Lease Name	Well No. Pool Name, including Formation		Kind of Leas		Lease No.		
	Payne	4 Blanco Mesave	erde	State, Federa	or Fee Federal	SF 08051		
	Location							
	Unit Letter N : 15	42 Feet From The North Lin	ne and	Feet From 1	The <u>East</u>			
	Sim Zettei							
	Line of Section 22 Tox	waship 32 North Range 10	West NMPM	, San Ju	ıan	County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	o which approx	ved copy of this form is t	o be sent)		
	Name of Authorized Transporter of Oil	or Condensate 🔏	1			87401		
	Plateau, Inc.		P.O. BOX 108,	e which approx				
	1	Name of Authorized Transporter of Casinghead Gas or Dry Gas X			Address (Live address to which approved copy of this form is to be sent) First International Bldg., Dallas, Texas			
	Southern Union Gather		Attention: Mr					
	If well produces oil or liquids,	Unit Sec. Twp. Age.						
	give location of tanks.	N 22 32 N 10 W	<u>Yes</u>	11				
	If this production is commingled with	th that from any other lease or pool,	give commingling order	number:	 			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	'v. Diff. Res'v.		
	Designate Type of Completic	esignate Type of Completion - (X)		1	XX	I I		
		Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	Date Spudded	But Compr. Heady to 1100						
	SEE PREVIOUS REPORTS Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!l/Gas Pay		Tubing Depth			
	Elevations (DP, NRB, NI, GR, etc.)							
	Perforations				Depth Casing Shoe			
		TUBING, CASING, AN	D CEMENTING RECOR	D				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	т	SACKS CEM	ENT		
	SEE PREVIOUS REPORTS							
			<u> </u>		<u> </u>			
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	ifter recovery of total volum	ne of load oil o	and must be equal to or e	xceed top allow		
• •	OIL WELL	4010 70. 0.00.	epth or be for full 24 hours, Producing Method (Flow	nump eas lif	t. etc.)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (From	, pump, gas in	.,,			
			Casing Pressure		Choke Size			
	Length of Test	Tubing Pressure				•		
	Total	Cil-Bbls.	Water - Bble.		Gas-MCF			
	Actual Prod. During Test	0.1-22.21		•	100			
					/ 1			
	CAS WIDT T			: i fi	/ Les 2-2-			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF		Encrytty of Condensate			
	Actual Floor Floor Well-			13: 1	AREN OF			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) 🛴	Choke Size			
	feeting weened [proof of one prop	,		10.				
		ar.	OILC	ONSERVÀ	TION COMMISSION	٧		
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			SEP 6 1979 . 19					
							Uliginal pignot by an in tental and	
			SUPERVISOR DISTRICT # 3					
			TITLE					
				,	/ 1 /////	This form is to	This form is to be filed in compliance with RULE 1104.	
	Variable B. Dadda &C	mot E. Koddy		I see that a second for allowable for a newly drilled or deepened				
	Kenneth E. Roday / Stena	Kenneth E. Roddy Jonneth E. Koddy			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	Production Superintend	dent	tests taken on the v	this form much	at be filled out comple	tely for allow-		
	(Tir		All sections of this form must be filled out completely for allowable on new and recompleted wells.					

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.