

## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<input checked="" type="checkbox"/>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

May 4, 1954 Durango, Colorado

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the

Greenbrier Oil Company

Owner or Operator

Thaddoe Walker

Lease

Well No. 1 in the

NW 1/4 SW 1/4

of Sec. 14, T. 32 N, R. 11 W, N. M. P. M.,

Blanco-Huacaverta

Pool

San Juan

County.

The dates of this work were as follows: 9/25/52 - 11/3/52

Notice of intention to do the work was (REMOVED) submitted on Form C-102 on 9/21/52, 19\_\_\_\_, and approval of the proposed plan was (REMOVED) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

140' 10 1/2" OD 32.75' casing set and cemented with 100 max regular cement circulated. 5210' 7" OD 20 & 23' casing set and cemented with 250 max regular cement. Steel cemented 72 hours. Flanged up gas drilling in equipment and applied 1000' pressure to equipment and casing for thirty minutes. All tested okay. Displaced mud with water and water with gas. Drilled out to 5210' blowed hole dry and let stand four hours. After standing four hours no fluid entered hole. Water shutoff apparently okay. Drilled with gas to 5210'. Loaded hole from 5210 to 5270 with 1800 quarts S.H.O. Open hole shot exploded okay. Cleaned out to bottom 5210. After 40 hours open flow well was making 2,467 MCF. Ran 5200' 2 7/8" EUE tubing with 4 foot perforated ball plugged nipple on bottom. Flanged up was tree shot well November 10, 1952.

Witnessed by Harry J. Miller

Name

Greenbrier Oil Company

Company

APPROVED:

OIL CONSERVATION COMMISSION

Original signed by

John J. Abendschan

Name

PETROLEUM ENGINEER DIST. NO. 3

MAY 11 1954

Date

I hereby swear or affirm that the information given above is true and correct.

Original Signed by

Name Harry J. Miller

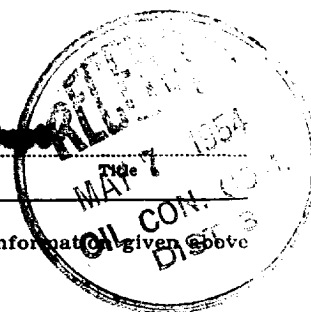
Position

Sept

Representing Greenbrier Oil Company

Company or Operator

Address 19 La Plata Place, Durango, Colo



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