

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

9-20-57
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas S. J. 32-9 Unit, Well No. 48, in NE 1/4 SW 1/4,

(Company or Operator)

(Lease)

K

Sec. 14

T. 32 N

R. 10 W

NMPM.

Blanco

Pool

Unit Letter

San Juan

County. Date Spudded 6-26-57

Date Drilling Completed 8-23-57

Elevation 6668

Total Depth 6030

XXXIC.O. 5900'

Please indicate location:

| | | | |
|---|--------|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K K | J | I |
| M | N | O | P |

1750 S, 1650 W

Top Oil/Gas Pay 5610' (Perf) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5610-5630; 5686-5698; 5722-5748;

Perforations 5784-5800; 5808-5828; 5834-5844; 5870-5886

Open Hole None Depth Casing Shoe 6027 Depth Tubing 5882

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|---------|-------|-----|
| 10 3/4" | 161' | 200 |
| 7 5/8" | 3769' | 250 |
| 5 1/2" | 6016' | 300 |
| 2" | 5882' | --- |

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 4874 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A. O. F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 95,600 gal. water & 80,000# sand.

Casing Press. 921 Tubing Press. 921 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge
Approved _____ SEP 24 1957, 19 _____

El Paso Natural Gas Company
(Company or Operator)

Original Signed D. C. Johnson

By: _____
(Signature)

Petroleum Engineer

Title: _____
Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 997-Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3



