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SANTA FE		7	
FILE			_
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS		
OPERATOR			
PRORATION OF			
Charging			

## NEW MEXICO OIL CONSURVATION COMMISSION

Porm C-104

FILE		REQUEST	FOR ALLOWABLE	Supersedes Old C-108 and C-110 Effective 1-1-65	
U.S.G.S.		AUTHORIZATION TO TRA	- AND NYSPORT OIL AND NATURAL G	AS	
LAND OFFICE					
TRANSPORTER GA	·				
PRORATION OFFICE					
Operator Of Fice					
El Paso Notu	ral Gas	_			
Box 990, For Reason(s) for Hing (Chec	mington	New Mexico 87401	Other (Please explain)		
New Well	n proper voz,	Change in Transporter of:			
Recompletion		Oil Dry Ga	<b>严</b> 1		
Change in Ownership		Casinghead Gas Conder	nsate [ ]		
f change of ownership g and address of previous					
DESCRIPTION OF W	ELL AND	LEASE			
San Juan 32-5	Unit	Well No. Pool Name, Including F 18 Blanco Me	í		
Unit Letter B	. 90	OO Feet From The North Lin	ne and 1650 Feet From 1	The East	
Line of Section 16	Tov	waship 32N Range		ı Juan County	
			10		
DESIGNATION OF The Name of Authorized Trans	RANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which approx		
El Paso Nati	ıral Gas	Company	Box 990, Farmington, No.	ew Mexico 87401	
Name of Authorized Trans			Address Give address to which approve	nington, New Mexico 87401	
Northwest P		Corporation Unit   Sec.   Twp.   P.ge.	Is gas actually connected? Who		
If well produces oil or liq give location of tanks.	uids,	B 16 32N 6W		,	
If this production is con	nmingled wi	th that from any other lease or pool,	give commingling order number:		
COMPLETION DATA		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of	Completion	on (X)			
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT	GR etc.i	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
Perforations				Depth cusing bloo	
		TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				100	
				A diam of the second	
TEST DATA AND RE	EQUEST F	OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	and must be equal to or exerced top allow-	
OIL WELL Date First New Oil Run 7	To Tanks	Date of Test	Producing Method (Flow, pump, gas li	OIL CON. COM.	
			Casing Pressure	Choke Vze DIST. 3	
Length of Test		Tubing Pressure	Casing Pressure	Bio	
Actual Prod. During Test		Oil-Bbis.	Water - Bbls.	Gas · MCF	
CAC WELL					
GAS WELL Actual Prod. Test-MCF,	Ō	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, bu	ick pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF C	'AAI IGWO'	CE	OIL CONSERVA	TION COMMISSION	
			I ADDOLUTE	7 1974	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with end that the information given above is true and complete to the best of my knowledge and belief.		- II	A. R. Kendrick		
		BY Original Signed by A. R. Kendrick PETROLEUM ENGINEER DIST. TO 5			
			TITLE		
-	and the second	n - C. RRISCO	This form in to be filed in	compliance with RULE 1104.	
<u>o</u> menti		AND SAN DINIO	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
DITT	(514)	nature)	Il teets taken on the well in acco	ICANCA AUTH WARE ILLI	
	(T	itle)	All acctions of this form must be filled out completely for allow able on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner and the conditions of the c		
FEB 4 1974	10	ing a l	Il well name or number, or transpor	fell of other mach change or -	
	(D	dute)	11	w- filed for much most in civiliply	