

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
BLM

5. LEASE DESIGNATION AND SERIAL NO. SF-079962 SF078119
6. IF INDIAN, ALLOTTEE OR TRIBE NAME NM
7. IF UNIT OR CA, AGREEMENT DESIGNATION SUTER
8. WELL NAME AND NO. 1X
9. API WELL NO. 30-045-11445
10. FIELD AND POOL, OR EXPLORATORY AREA BLANCO MESA VERDE
11. COUNTY OR PARISH, STATE SAN JUAN COUNTY, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED DEC 22 1997 OIL CON. DIV. DIST. 3
2. NAME OF OPERATOR CONOCO INC.	
3. ADDRESS AND TELEPHONE NO. 10 DESTA DRIVE, STE. 100W, MIDLAND, TX 79705	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1637' FSL - 1650' FEL, UNIT LETTER 'G', SEC. 13, T-32-N,R-11-W	

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: Revised report for sidetrack <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/22/97 MIRU. NU, BOP, PT - BOP, CM & surface equipment. Repair leaks, retest. Held OK. RU equipment f/ side track..

10/23/97 CIBP @ 4354'.

10/24/97 Top of window @ 4342' HGPS TOOHL. SM, PU THI mill TIH. W/ 2 jts 3-1/2" DP. TIH - 4342', mill f/4342' TOW - 4350' BOW cutting formation @4353'.

10/25/97 Mill formation f/ 4353 - 4361' w/ air mist. Dress window, blow well clean. TOOHL. LD & load out TRI mill.

10/28/97 DRLG F/4361'-4404' w/ 1508 CFM air (hole wouldn't dry up) making 1/2"-1/2" stream of water drlg f/ 4404'-4467' w/ 1500 CFM air, 12 BPH mist 25-k wt, 50 RPM. Circ. & survey 1/2 degrees, 4467'. Survey @ 4341' 3/4 degrees. TIH tag @ 4450'. Unload hole c/o F4450'-4467. Drlg F/4467'-4560' w/ air mist. Circ. & survey 3/4 degrees @ 4560' drlg F/4560'-4651'.

10/29/97 Circ. & survey 1-1/2 degrees @ 4651'. Drlg F/4651'-4744', circ. & survey 3 degrees @ 4744', drlg F/4744'-4837', circ. & survey 4 degrees @ 4837', drlg F/4837'-4930', circ. & survey 4-1/4 degrees 4930', drlg f/4930'-5023' circ. & survey 6 degrees @ 5023" drlg F/5023'-5116', drlg F/5116'-5209'.

10/30/97 Ran 138 jts, 4 1/2", 10.5#, K-55, 8RD ST&C casing. Landed @ 5764'. Cement with 135 sks of Class B 50/50 POZ, w/ 4% Gel 2% KCl, .3% FL-52, .3% CD-32, 6.25 lb./sks Gilsonite .25 lb./sks Cello Flake. Followed by 100 sks of Class B w/ .25 lb./sks Cello Flake. Displaced with 90.25 bbls of H2O. No cement returns. Bumped plug at 07:30 a.m. on 10/30/97 w/ 1000 psi.

10/31/97 ND, BOP's, set slips w/ 60 K, string wt, cut off. Hang back BOP's. NU, tubing head, PT - 2000 (OK). RDMO.

14. I hereby certify that the foregoing is true and correct

SIGNED Debra Bemenderfer TITLE DEBRA BEMENDERFER, As agent for the Bureau of Land Management

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE DEC 19 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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14. I hereby certify that the foregoing is true and correct SIGNED <u><i>Debra Bemenderfer</i></u> TITLE <u>DEBRA BEMENDERFER, As agent for Conoco Inc.</u> DATE <u>11-06-97</u> (This space for Federal or State office use) APPROVED BY _____ TITLE _____ DATE _____ Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side