

Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

API # (assigned by OCD)

1. Type of Well
GAS

RECEIVED

JUN 17 1993

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

5. Lease Number
Fee

6. State Oil&Gas Lease
Fee

7. Lease Name/Unit Name
Mark Maddox

8. Well No.
1

9. Pool Name or Wildcat
Blanco Mesa Verde

10. Elevation: 6343'

4. Location of Well, Footage, Sec., T, R, M
1650'FNL, 990'FEL Sec.15, T-32-N, R-11-W, NMPM, San Juan County

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - add additional Mesa Verde pay
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

05-25-93 MOL&RU. ND WH. NU BOP. TOOH w/tbg. Ran gge ring to 5320'. Set RBP @ 5320'. Dump 2 sx sand on top of RBP. Load hole w/2% KCl wtr. Ran CBL 5300-4100'. TOC @ 4430'. PT 1000#, ok. Perf 5297-4900'. Set FBP @ 4707'. Pump 2500 gal 15% HCl.
05-26-93 Set pkr @ 4800'. Frac w/20/40 sand and gel wtr. Blow well.
05-27/6-1 Blow well.
06-02-93 Blow well. Ran acoustic log 5320-4800'. Set FBP @ 5050', test dry. Set @ 5000', test dry. Set @ 4928', test very wet. TOOH.
06-03-93 TOOH w/FBP & RBP. Set CIBP @ 4917'. Set FBP @ 4627'. BD perfs. Well on vacuum. Set cmt ret @ 4810'. Cmt w/50 sx Class "G" w/2% calcium chloride and 6.25#/sx gilsonite (59 cu.ft.). Sting out of ret & dump .5 bbl cmt on ret. LD stinger. WOC. Ran scraper to 4810'.
06-04-93 Drl cmt 4760-4915'. Set ret @ 4815'. Pump 50 sx Class "G" w/2% calcium chloride and 6.25#/sx gilsonite (59 cu.ft.). Displace w/11 BW. WOC.
06-05-93 TIH to 4800'. Drl ret @ cmt to 4915'. PT perfs 600#/15 min, ok. TIH to 93' w/cmt ret, hung tbg collar up. Dropped tbg 2'. Set cmt ret. Drl out ret.

(cont'd on back)

SIGNATURE

Regulatory Affairs June 14, 1993

(This space for State Use)

Approved by Original Signed by CHARLES GHOLSON

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

Date JUN 17 1993

- 06-06-93 TIH, set ret @ 4804'. BD perf. Load tbg w/50 sx Class "B" w/1% calcium chloride, 0.4% fla, and 0.15% TIC. Displace w/3 BW. Sting out, reverse out 5 bbl cmt. WOC. TIH to 4804'. Drl out cmt & ret to 4915'.
- 06-07-93 PT perf, bled off 100# in 7 min, to 0 in 33 min. Set pkr @ 4682'. Try to BD perfs. Stage in hole to 4915'. Drl CIBP @ 4917'. Drl cmt 5208-5301'.
- 06-08-93 Drl cmt to 5387'. Set CIBP @ 4895'. Set cmt ret @ 4807'. BD Perfs 4900-70'. Cmt w/100 sx Class "B" w/1% calcium chloride, 0.4% fla, and 0.15% TIC. Reversed out 1 bbl cmt. WOC.
- 06-09-93 Drl cmt ret & cmt to 4980'. PT perf 4900-70' @ 520#/15 min, ok. Mill junk & CIBP @ 4985'. Chase junk to 5490'. Dry up hole. Pull above perfs. TIH w/scraper.
- 06-10-93 Blow @ 5490'. Acidize 5430-5218'. Unable to move RBP. TIH w/magnet. Wash down on RBP. TOOH w/RBP. Acidize 5097-5180'. CO 10' fill. Blow w/gas.
- 06-11-93 Blow well.
- 06-12-93 Ran 173 jts 2 3/8", 4.7#, J-55 tbg landed @ 5404'. F nipple @ 5372'. ND BOP. NU WH. Released rig.