NEW MEXICO OIL CONSERVATION COMMISSION

NOTICE OF INTENTION TO DRILL

See Rules 101 and 1104.

Ιf	changes	in the	propos	ed plan	are co	onsidered	advisa	ble, a	copy	of thi	s notice	showing	such	changes	will b	oe r	eturned	to
the	sender.	Subm	nit this	notice in	tripli	cate. One	copy	will b	e retu	rned f	ollowing	approva	1.					

		Aston, New 1		Place		March 10,	Date
Notice bareh	y je gjyen thet	it is our intention	to commence	the drilling of a	well to be b	nown as	
							East
AUTITIDE	Company of		San Jane	Unit 32-7	well No	<i></i>	in The second
Sec. 16	T. 32-4	, R. 7- -W	, N. M., P. M.,.	Vildest	Pool,	an Juan Co	County.
N		The well is	7901	feet from (1	V.)	and	feet from
1 1 1 1 1		(E.) (333) lir	ne of the above	section.			
	-	(Give loc	cation from sec	tion lines. Cross	out wrong	directions.)	
		If state land	the oil and gas	lease is No	· <i></i>	Assignment No	D
		If patented 1	and the owner	is	artin an	4 L. E. S.	rii.
		Address					
		If governmen	nt land the per	nittee is	*************		
4		Address	•				
		The lessee is			<u></u>		
AREA 640 A		Address		<u> </u>	· · · · · · · · · · · · · · · · · · ·		
DCATE WELL C							ary tools to 5
ting mil.	lotary t	eals to dri	ll formati	on with gas	•		
778	-						e Commission is as
				₹ ¥ [™]			
		g strings of casin		or cement them	as indicated	•	
			New or		*3	Landed or	Sacks
Size of Hole	Size of Casing	Weight Per Foot	Second Ha		oth	Cemented	Cement
		••	-				
-1/4	10-3/4	21.63	lov	* 15	6.	Constad	Circulated
	,						
/-			i .				
	7	20 and 2)#	Hew	50	30 *	Canadical	Circulated
-3/4	7	20 and 23%	New			Constel	
changes in the						nding easing. W	e estimate that the
changes in the	il or gas sand s	a) end 2) occome advisable should occur at a				nding easing. W	
changes in the	il or gas sand s					nding easing. W	
changes in the	il or gas sand s nation:	should occur at a	depth of about	2000	feet.		e estimate that the
changes in the st productive o	il or gas sand s	should occur at a	depth of about	2000 7. 9. Kart	feet.		e estimate that the
changes in the	il or gas sand s	should occur at a	depth of about	2000 7. 9. Kart	feet.		e estimate that the
changes in the	il or gas sand s nation: Last half (should occur at a	depth of about	2000 7. 9. Kart	feet.		e estimate that the
changes in the st productive o	il or gas sand s nation: Cast half	should occur at a	depth of about	2000 7. 9. Kart	feet.		e estimate that the
changes in the	il or gas sand s mation: Last half	should occur at a	depth of about	2000 7. 9. Kart	feet.		e estimate that the
changes in the at productive of ditional inform	il or gas sand s mation: Last half	should occur at a	depth of about	2000 7. 9. Kart	feet.		e estimate that the
changes in the at productive of ditional inform	il or gas sand s mation: Last half	should occur at a	depth of about	2000 7. 9. Kart	feet.		e estimate that the
changes in the st productive o ditional inform	il or gas sand s mation: Last half	should occur at a	depth of about	to this well	in ared in	any of operator	APR 2 OIL CON. DIST.
changes in the st productive o ditional inform	il or gas sand s mation: Last half	should occur at a	depth of about	to this well	in and in	any or operator	APR 2 OIL CON. DIST.
changes in the st productive of ditional information of the proved except as follows:	il or gas sand s mation: Cast half o	should occur at a	depth of about	to this well	in and in	any or operator	APR 2 OIL CON. DIST.
changes in the st productive of ditional information of the state of t	il or gas sand s mation: Cast half o	should occur at a	depth of about dedicated to	to this well	in and in	any or operator	APR 2 OIL CON. DIST.

Compan	y Ph1	llips	Petrol	oun Co	npeny			
Lease						Well No		-
Sec	16	T9	2 #	, R.	7 W			
Location	7901	from	the lie	rth 11:	ne and	790+	from th	\
East	line,		elevat:					-
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					! 	6-	- 790′ →	
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Scale—4	inches	equals	1 mile.					APR 2 10
This is to							eld notes	OIL CON. COM
			t to the					DIST/ 3
		_	M	ulis	2	Ton	<u>kle</u> v	
Seal:					red Prof		*	Charles J. Finkles
			E	ngmeer	and Lar	d Surve	yor. 🎫	Hex. Reg. No. 1302
Surveyed		_	lamb				10~-	
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and the second s	NO. FURNISHED
Operator	
Santa Fe	
Proretion Office	
State Land Office	
U. S. G. S.	2_
Transporter	
File	1

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