

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 7, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 32-9 Unit Well No. 79, in NE 1/4 NE 1/4,
(Company or Operator) (Lease)

A, Sec. 17, T. 32 N., R. 9 W., NMPM., Blanco Mesa Verde Pool
Unit Letter

San Juan County. Date Spudded 7-9-60 Date Drilling Completed 7-18-60

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

1227 N, 1090 E

Elevation 6912' Total Depth 6264' Gas 6194'

Top Oil/Gas Pay 6010 (Perf) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 6010-6034; 6058-6081; 6087-6102; 6128-6148

Open Hole None Depth Casing Shoe 6261' Depth Tubing 6134'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	282	186
7 5/8"	4005	140
5 1/2"	2307	230
2 3/8"	6134	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2376 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 60,000 gal water & 60,000 # sand.

Casing Tubing Date first new Press. 1020 Press. 1020 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 13 1960, 19. El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

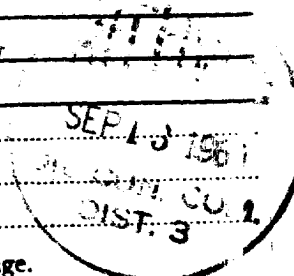
Title Supervisor Dist. # 3

By: Original Signed D. W. Meehan
(Signature)

Title Petroleum Engineer
Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico



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OIL CONSERVATION COMMISSION		
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