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**NEW MEXICO OIL CONSERVATION COMMISSION** (Form C-104)  
 Santa Fe, New Mexico Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

**New Well**  
**Recompletion**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 14, 1963  
 (Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 32-7 Unit, Well No. 36 (MD), in NE  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,

(Company or Operator) (Lease)  
C, Sec. 8, T. 32-N, R. 7W, NMPM., Basin Dakota Pool

San Juan County. Date Spudded 6-28-62 Date Drilling Completed 7-22-62

Please indicate location:

D	C	B	A
E	X		
F			
G			
H			
I			
J			
K			
L			
M			
N			
O			
P			

790'N, 1840'W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	279	230
7 5/8"	3402	220
5 1/2"	7658	470
4"	390	50
2 1/16"	7778	

Elevation 6247 G Total Depth 7940 840 7880

Top Oil/Gas Pay 7680 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7680-90; 7698-7704; 7746-52; 7764-70; 7860-66

Open Hole None Depth 7940 Depth 7790  
 Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2350 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 57,650 gallons water, 43,000# 40/60 sand

Casing Press. 1024 Tubing Press. 2365 Date first new oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 20 1963, 19\_\_\_\_\_

El Paso Natural Gas Company

(Company or Operator)

By: ORIGINAL SIGNED E.S. OBERLY  
 (Signature)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico

