FORM C-103 (Rev 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) Address Name of Company Box 990, Farmington, New Mexico El Paso Natural Gas Company Well No. Unit Letter Section Township Range Lease 8 W San Juan 32-7 Unit 36(MD) County Pool Date Work Performed Blanco Mesa Verde & Basin Dakota San Juan 7-16-62 & 7-THIS IS A REPORT OF: (Check appropriate block) Casing Test and Cement Job Other (Explain): Beginning Drilling Operations Remedial Work Water Shut-Off Plugging Detailed account of work done, nature and quantity of materials used, and results obtained. Total depth 7672', ran 237 joints 5 1/2", J-55 casing (62 joints 17# on top, 144 joints 15.5# in middle, 31 joints 17# on bottom(7658') set at 7658' w/420 sacks regular, 4% gel, 1/4# fine Tuffplug/sk. 0.4% HR-4, followed by 50 sacks regular, 0.4% HR-4. Held 1500#/30 minutes. On 7-22-62 ran 12 joints 4" J-55, 11.34# liner (389') set from 7551' to 7940' w/50 sacks Pozmix "140". Held 1500#/30 minutes. Company Position Witnessed by FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA Completion Date Producing Interval PBTD TD DF Elev. Oil String Depth Oil String Diameter Tubing Depth Tubing Diameter Perforated Interval(s) Producing Formation(s) Open Hole Interval RESULTS OF WORKOVER Gas Well Potential Water Production GORGas Production Oil Production Date of Cubic feet/Bbl MCFPD Test BPD MCFPD Test Before Workover After Workover I hereby certify that the information given above is true and complete to the best of my knowledge. OIL CONSERVATION COMMISSION Name Approved by Original Signed D. W. Meehan Original Signed by W. B. Smith Position DEPUTY OIL & GAS INSPECTOR DIST. NO. 3 Petroleum Engineer Company JUL 3 1 1**962** El Paso Natural Gas Company

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

	(S u	bmit to appropriate	District Off	ice as pe	Commission	Rule 1106)		
ame of Company R1 Paso Natural Gas Company					Box 990, Farmington, New Mexico			
	so Natural Ga	Well	No. Unit	Letter 3	ection Towns	hi _t Ran	ige	
ease	uan 32-7	36(MD)	8 K	8	32-N	7-W	
ate Work Perfo		Pool			County	C Tran	1	
8-7-6	1	Blanco Mesa	Verde & I	Bar. Dal	cotal	San Juan		
					propriate block	er (Explain):		
Beginning	Drilling Operations		Test and Cen	ment job		ter Frac	:	
Plugging		Remedi				ICCL LIGG		
7680- water Set E Perf	.92 (1 SPF) 1 1.R. 28 BP 3450-54;5438	Frac w/57,050 g M. Max pr 3500 7600'.	parions wo p#, BDP 3: 424-30 (2	300#, t SPF);	r pr 3200-	7746-53;7698-7 ad. Flush w/10,5 3500#, 2 drops gallons, I.R. 37 2 balls. AUG1 6	of 12 balls.	
Witnessed by			Position Company OIL CON. COMPANY DIST					
			ORIGINAL		ATA		Is D.	
D F Elev. T D			PBTD		Prod	ucing Interval	Completion Date	
				100 8	- Diameter	Oil String I	Depth	
Tubing Diamet	er	Tubing Depth		OH Strin	g Diameter	(), (), ()		
Perforated Inte	erval(s)							
Open Hole Interval					Producing Formation(s)			
			RESULTS	OF WORK	OVER			
Test	Date of Test	Oil Production BPD	Gas Prod MCF		Water Produc BPD	tion GOR Cubic feet/Bb	Gas Well Potential MCFPD	
Before Workover								
After Workover				و موسود			share in true and complete	
OIL CONSERVATION COMMISSION					I beneby certify that the information given above is true and complet to the best of my knowledge.			
Approved by Original Signed Emery C. Arnold				Name	Original Signed D. W. Meehan			
Title					Petroleum Engineer			
	visor Dist. # 8			Comp	Petro	oleum Engineer		