#### UNITED STATES

# DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Not.	ices and Reports on Wells	
		5. <b>Lease Number</b> NM-01614
1. <b>Type of Well</b> GAS		6. If Indian, All. or Tribe Name
		7. Unit Agreement Name
2. Name of Operator		
SOUTHLAND ROYALTY CO	MPANY	8. Well Name & Number
3. Address & Phone No. of Opera	tor	Thompson #9
PO Box 4289, Farmington, NM		9. <b>API Well No.</b> 30-045-11669
4. Location of Well, Footage, Sec., T, R, M		10. Field and Pool
990'FSL, 920'FWL, Sec.28, T-	31-N, R-12-W, NMPM	Blanco MV/Basin DK 11. County and State
		San Juan Co, NM
12. CHECK APPROPRIATE BOX TO IN		
Type of Submission	Type of Action X Abandonment	<b>n</b> Change of Plans
_X_ Notice of Intent		New Construction
Subsequent Report	Plugging Back 1	Non-Routine Fracturing
Final Abandonment		Water Shut off Conversion to Injection
Final Abandonment	Other -	conversion to injection
	1.4.1.0	
13. Describe Proposed or Comp	reted Operations	
It is intended to plug an	d abandon the subject well	according to the attached
procedure and well	lbore diagram.	
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		DIST, 3
14. I hereby certify that the	foregoing is true and cor	rect.
		Administrator Date 12/21/95
(This space for Federal or Stat APPROVED BY	te Office use) Title	Date
CONDITION OF APPROVAL, if any:		
		GARROVEL
		17.370
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### **PLUG & ABANDONMENT PROCEDURE**

12/19/95

Thompson #9
Blanco Mesaverde / Basin Dakota
DPNO 74205 (MV) 74206 (DK)
SW, Section 28, T-31-N, R-12-W
San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Install and test location rig anchors. Prepare blow pit for cement washout only. Comply to all NMOCD, BLM, and MOI safety regulations.
- 2. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- 3. PU on 2 3/8" (220 jts.) production tubing and POOH. Run gauge ring (5 1/2", 15#) to 7082'. PU 5 1/2" CR and TIH.
- 4. Plug #1 (Dakota perfs, 7082'--6910'): Set 5 1/2" CR @ 6960'. Establish rate and squeeze DK perforations with 28 sxs Class B cement. Sting out of retainer and spot 6 sxs on top of retainer. PT casing to 500 psi and POOH.
- 5. Plug #2 (Gallup top, 6148'--6048'): Perforate 4 holes @ 6148'. TiH with 5 1/2" CR and set @ 6098'. Establish rate with water into squeeze holes. Mix and pump 48 sxs Class B cement, squeeze 30 sxs outside and leave 18 sxs inside. POOH.
- 6. Plug #3 (Point Lookout perfs & top, 5023' 4722'): TIH with 5 1/2" CR and set @ 4772'. Establish rate and squeeze MV perforations with 58 sxs Class B cement. Sting out of retainer and spot 6 sxs on top of retainer. POOH.
- 7. Plug #4 (Cliff House top, 4072' 3972'): Perforate 4 holes @ 4055'. TIH with 5 1/2" CR and set @ 4022'. Establish rate with water into squeeze holes. Mix and pump 48 sxs Class B cement, squeeze 30 sxs outside and leave 18 sxs inside. PUH to 2505'.
- 8. Plug #5 (Pictured Cliffs and Fruitland top, 2505' -- 2020'): Mix 62 sxs Class B cement and spot balanced plug from 2505' -- 2020'. POOH.
- 8. Plug #6 (Kirtland and Ojo Alamo top, 900'-- 690'): Perforate 4 holes @ 900'. TIH with 5 1/2" CR and set @ 850'. Establish rate with water into squeeze holes. Mix and pump 92 sxs Class B cement, squeeze 62 sxs outside and leave 30 sxs inside. POOH'.
- 9. Plug #7 (Surface, 358' -- Surface): Perforate 2 holes @ 358. Establish circulation down 5 1/2 casing and out bradenhead valve. Mix and pump approximately 100 sxs Class B cement and circulate out bradenhead.
- ND BOP and cut off wellhead below surface casing. Note the cement level in the casing and annulus; fill as necessary. Install P&A marker to comply with regulations.
  - 11. Rig down, cut off anchors, move off location, and restore location per BLM stipulations.

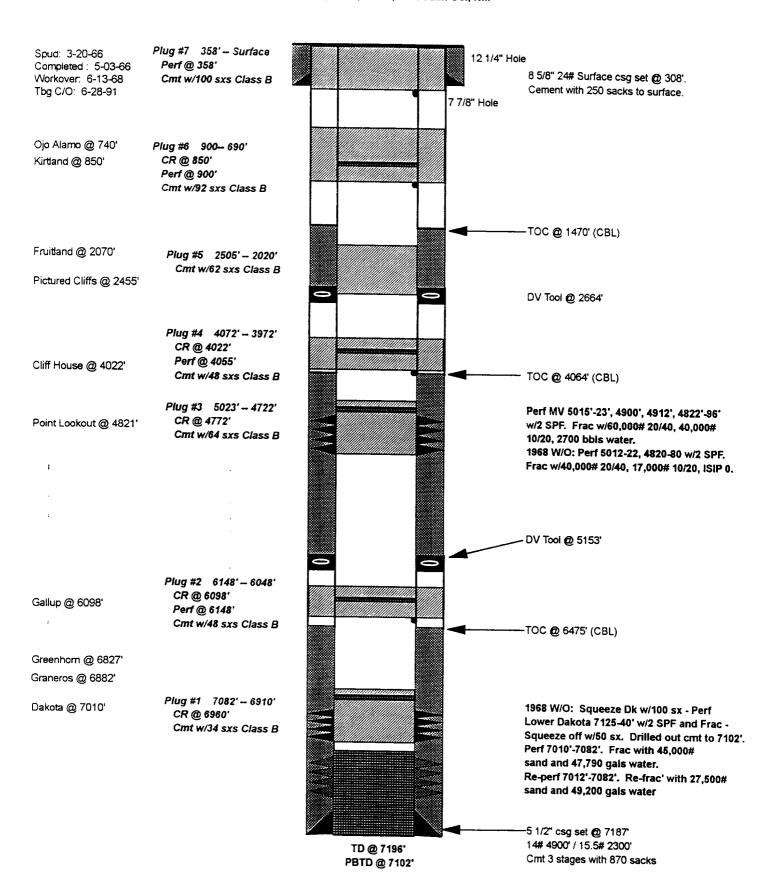
Recommended:	
	Operations Engineer
Approval:	Production Superintendent

## **THOMPSON #9**

#### Current -- 8/24/95

Blanco Mesaverde/Basin Dakota DPNO 74205/74206

990' FSL, 920' FWL Sec. 28, T31N, R12W, San Juan Co., NM



# **THOMPSON #9**

Current -- 8/24/95

#### Blanco Mesaverde/Basin Dakota DPNO 74205/74206

990' FSL, 920' FWL Sec. 28, T31N, R12W, San Juan Co., NM

Spud: 3-20-66 Completed: 5-03-66 Workover: 6-13-68 Tbg C/O: 6-28-91

Ojo Alamo @ 740' Kirtland @ 850'

Fruitland @ 2070'

Pictured Cliffs @ 2455'

Cliff House @ 4022'

Point Lookout @ 4821'

Gallup @ 6098'

Greenhorn @ 6827' Graneros @ 6882'

Dakota @ 7010'

