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DISTRIBUTION					
SANTA FE		7			
FILE		1			
U.S.G.S.					
LAND OFFICE		1			
TRANSPORTER	OIL	7			
	GAS	1			
OPERATOR		1			
PROBATION OFFICE		7			

District Superintendent

(Date)

April 1, 1970.

II.

II.

DISTRIBUTION			•			
SANTA FE /	NEW MEXICO OIL REQUEST	REQUEST FOR ALLOWABLE AND Form C-104 Superaedes Old C-104 Effective 1-1-65				
U.S.G.S.	AUTHORIZATION TO TR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
TRANSPORTER OIL /				•		
OPERATOR /						
PRORATION OFFICE		12 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2	,			
Aztec Oil & Gas Com	pany					
Address Drawer 570, Farming	rton. New Mexico	ing a carp and a	,	/		
Reason(s) for filing (Check proper b	ox)	Other (Please es		•		
Recompletion	Change in Transporter of: Oil Dry G	as				
Change in Ownership	Casinghead Gas Conde	ensate X		·		
If change of ownership give name and address of previous owner		a completed world.				
DESCRIPTION OF WELL AND	Vell No. Pool Name, Including I					
Grenier	17 Basin Dakot		ind of Lease ate, Federal or Fee _S	Lease No.		
Location Unit Letter 'D;						
Unit Letter;;	990 Feet From The North Li	ne and <u>990</u>	Feet From The	West		
Line of Section 6 T	'ownship 31N Range		San Juan	County		
DESIGNATION OF TRANSPORMENT OF Authorized Transporter of Control o	RTER OF OIL AND NATURAL G	AS				
Plateau	or Condensate 🔀	Address (Give address to u				
Name of Authorized Transporter of C Southern Union Gathe		Box 108, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)				
if well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 398, Bloomfield, New Mexico				
give location of tanks.						
t this production is commingled v COMPLETION DATA	vith that from any other lease or pool,	give commingling order nu	ımber:			
Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover	Deepen Plug Ba	ck Same Res'v. Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D	o		
Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth				
Perforations		Depth Casing Shoe				
	TUBING, CASING, AN	D CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume (opth or be for full 24 hours)	of load oil and must b	e equal to or exceed top allow-		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump. gas lift, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke S	"OF II A		
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MC	RILLIVED		
GAS WELL		•		APR 3 1970		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity	of Good CON.		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke Siz		OIST. 3		
ERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION						
hereby certify that the rules and regulations of the Oil Conservation		APPROVED APR. 3 1970				
Cmmission have been compiled	with and that the information given best of my knowledge and belief.	of the information diversity of the informati				
4		TITLE SUPERVISOR DIST. 积				
On O has	_)	•				
fle (Spensor)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.