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DISTRIBUTION		
SANTA FE		
FILE		V
U.S.G.S.		
LAND OFFICE		
OIL	1	
G AS	1	
OPERATOR		
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June 10, 1966

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE /			Supersedes Old C-104 and C-110 Effective 1-1-65			
-	FILE / V				Zirective 1 1 75		
	U.S.G.S.	AUTHORIZATION TO TRAF	NSPORT OIL AND NA	URAL DAS			
	IRANSPORTER OIL /						
1	GAS /	1					
-	OPERATOR /	4					
I.	PRORATION OFFICE Operator						
	Aztec Oil and Gas Company						
	Drawer 570 Fammington, New Mexico						
Ì	Reason(s) for filing (Check proper box))	Other (Please ex	plain)			
	New Well	Change in Transporter of: Oil Dry Gas					
	Recompletion Change in Ownership	Casinghead Gas Condens	75		_		
	If change of ownership give name						
	and address of previous owner						
II.	I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease						
		30 Rasin Dakota State, Federal or Fee			Fed NM 01614		
	Location Location		-				
	Unit Letter E ; 16	50 Feet From The North Line	e and <u>990</u>	Feet From The	West		
	Line of Section 77 To	wnship 31 N Range	, NMPM,	San Juan	County		
	Line of Section 27	3.1	-3.2.14				
III.	DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	S Address (Give address to t	which approved copy	of this form is to be sent)		
	New Mexico Tankers Name of Authorized Transporter of Ca	New Mexico Tankers to Plateau Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas			of this form is to be sent)		
	Southern Union Gath		Box 398 BJ	comfield, N	w Mexico		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected	When			
	give location of tanks.		no				
IV	If this production is commingled wi COMPLETION DATA	ith that from any other lease or pool,	give commingling order n				
	Designate Type of Completi	on - (X)	New Well Workover	Deepen Plug	Back Same Resty. Diff. Resty.		
		Date Compl. Ready to Prod.	Total Depth	P.B.7	r.D.		
	Date Spudded				.g Dept.		
	Elevations DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubir	g Deptin		
	Perforations	Dakota	7110	Deptir	Casing Shoe		
			7 h ora		7019		
	7110-16, 7121-25,	7179-83, 7187-96, 7233 TUBING, CASING, AN	CEMENTING RECORD		(37C		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	·	SACKS CEMENT		
	12-1/4	8-5/8 5-1/2	307		225		
	7-7/8		7342		850		
V	TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a able for this d	ifter recovery of total volum epth or be for full 24 hours)	e of load oil and mu	st be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, etc.,	COCILA		
			Casing Pressure	Chok	- FIVEN		
	Length of Test	Tubing Pressure	Cdeind Liessma		MIDTHED /		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas -	MCF JUN 1 3 1966		
					OIL CON. COM.		
					DIST. 3		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grav	tity of Condensate		
			101.06	(Chal	co Sizo		
	Testing Method (pitot, back pr.)	Tubing Product (Shut-in)	Casing Pressure (Shut-				
	beck pressure	1769	OU C	ONSERVATION	N COMMISSION		
V	I. CERTIFICATE OF COMPLIA	NCE		OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and	APPROVED					
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY Original Signed by Emery C. Arnold				
	mand in the own sombores of	TITLE SUPERVISOR DIST. #3					
	CRIGINAL SIGNED	41	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	OURHITAL SIGNED	- 11					
	(Si	well, this form must	be accompanied in eccordance	with RULE 111.			
	Ni shul at - Qm	orwindent.	All englishes of	At eactions of this form must be filled out completely for allow-			
District Superintendent			able on new and rec	able on new and recompleted wells.			

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.