NO. OF COPIES REC	EIVED	!	
DISTRIBUTION			7
SANTA FE		1	
FILE			
U.S.G.S.			
LAND OFFICE			
FRANSPORTER	OIL		
	GAS	1	
OPERATOR		3	
		1	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Supersedes Old C-104 and C-110 Effective 1-1-55

U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL (GAS
RANSPORTER GAS /			
OPERATOR 3			
PRORATION OFFICE Operator			
Southland Roy	alty Company		
P. O. Drawer 570, I	Farmington, New Mexico 8740	Other (Please explain)	
Reason(s) for hung (Check proper b	Ox) Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Gas		change
Change in Constabling	Castrighed Gas Condense		2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
If change give name and midress of previous ewners.	Acted Oil & Gas Company,	P. O. Drawer 570, Far	mington, New Mexico 5.41
. DESCRIPTION OF WELL AN	D LEASE Well No.: Pool Name, including For	nation Kind of Lea	Se
Thompson	#10 Basin Dakot	a Tadas	oler Fee Federal VI-01511
Location	550 North North	154 990 FHA! From	The West
			1
	Township 31 NOrth Range 12		Juan
L DESIGNATION OF TRANSPO	PRIER OF OIL AND NATURAL GAS	Aporess (Give address to which appr	sted copy of this form is to be sont.
		programme to the programmer	oten, New Maxies (87101) (1)
			·
	and the second seco		Fig. 2 and 1, 200 Fixed 10 Charter.
Designate Type of Comple		the state of the s	
Date Spudded		Total Depth	P.B.T.D.
F <mark>Elevations (17, RRB) RC, 17, 412</mark>	Name of Producing Potmation	Top Oil/Gas Pay	Turing Depts
in eventions of the transfer the			Depth Crainy Shee
Perforaçions			1
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFIRSE	
V. TEST DATA AND PEQUEST	FOR ALLOWABLE Test must be af	ter recovery of total volume of load (oth or be for full 24 hours)	oil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks		Producing Method (Flow, pump, gas	lift, etc.)
		Casing Pressure	CP COM
Length of Test	Tubing Pressure	Casing Pressure	TPTIAFD/
Actual Pred, During Test	O(1-36.s.	Water-Bols.	AN 12 1978
		OIL	CON. COM.
GAS WELL		Bbls. Condensats/MMCF	DISTaves of Continuate
Actual Prod. Test-MOF/D	Length of Test		Choxe Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shut-in)	Chore Size
VI. CERTIFICATE OF COMPL	IANCE	· ·	VATION COMMISSION
I hereby certify that the rules	and regulations of the Oil Conservation	WELLOAMO	<u>N 1 2 1978</u> , 19
	ied with and that the information given the beat of my knowledge and belief.	belief. BY Original Signed by A. R. Activities	
		TITLE SUPERVISOR DIST. 49	
		This form is to be filed	in compliance with RULE 1104.
	GL- NOYON -		llowable for a newly drilled or despense mpanied by a tabulation of the deviation of the de
Historiae Pas		teats taken on the Well II "	must be filled out completely for allow
1-1-70	(Title)	spie on new and recomplished wells.	
276770	(Date)	well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple	
		Separate Forms C-104	most be seen for her first to the