

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3004511786
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Flaningham LS
8. Well No.	#1
9. Pool name or Wildcat	Aztec PC

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Amoco Production Company	Attention: Dallas Kalahar
3. Address of Operator P.O. Box 800 Denver Colorado 80201 (303) 830-5129	
4. Well Location Unit Letter F : 1750 Feet From The North Line and 1650 Feet From The West Line Section 32 Township 31N Range 11W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company intends to plug and abandon the Aztec PC formation on the subject well.
Please see attached for procedures.

RECEIVED
JUL 21 1994
OIL CONSERVATION DIVISION
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dallas Kalahar / SG TITLE Staff Business Analyst DATE 07-19-1994
TYPE OR PRINT NAME Dallas Kalahar TELEPHONE NO. (303) 830-5129

(This space for State Use)

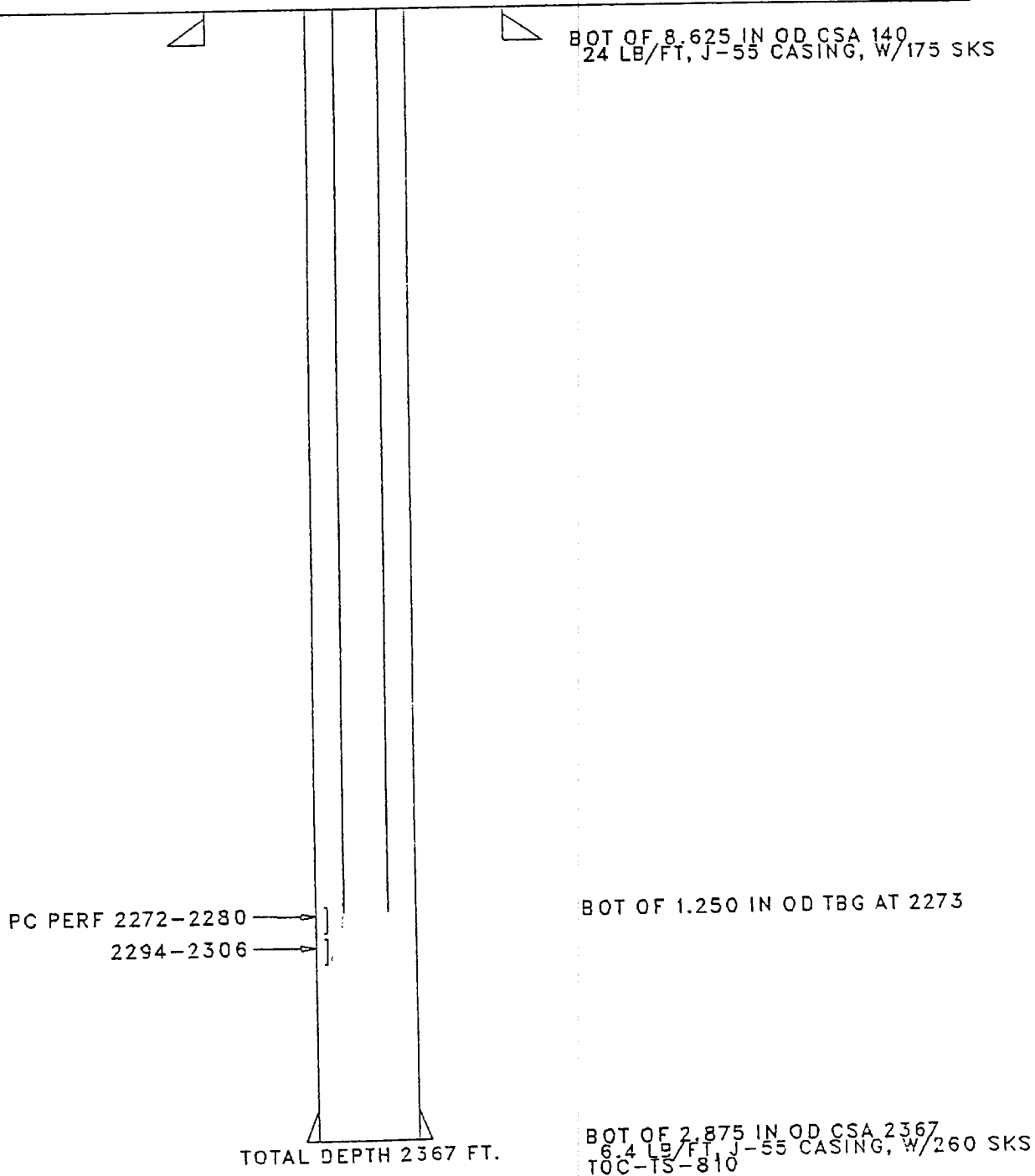
APPROVED BY Charles Gholson DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUL 21 1994

CONDITIONS OF APPROVAL, IF ANY:

PXA Procedures
Flaningam LS #1

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water.
3. POOH with 1 1/4" tbg and lay down. RIH with 1 1/4" workstring and cement retainer, set retainer at 2200'. Test casing integrity to 500#. Squeeze perfs at 2272' to 2306' with 22.245 cuft cement. Pull out of retainer and spot a cement plug to 810' with 67.763 cuft cement.
4. RIH with perf gun and shoot squeeze holes at 800'. Pump cement directly down casing, circulate to surface and do not displace cement. (364.44 cuft cement)
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

FLANINGAM LS #1
LOCATION, F32 31N 11W
SINGLE PC
ORIGINAL COMPLETION 08/66
LAST FILE UPDATE 5/94 BY CSW



ILENAME:
4511786