NO. OF COPIES RECEIVED		6	
DISTRIBUTION			Ī
SANTA FE		1	
FILE			
U.S.G.S.			
LAND OFFICE	D OFFICE		
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		2	
PRORATION OFFICE			

	DISTRIBUTION /	1	CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110			
	FILE 1	NEGOEST.	AND	Effective 1-1-65			
	U.S.G.S.	ALITHOPIZATION TO TRA	ANSPORT OIL AND NATURAL	CAS			
1	LAND OFFICE	AUTHORIZATION TO TRA	MAST OR FOIL AND NATURAL	GAS			
	TRANSPORTER OIL /						
	OPERATOR 7						
1.	PRORATION OFFICE						
	Operator El Paso Natural Cas	Company					
	Address						
	P. O. Box 990 Farmi						
	Reason(s) for filing (Check proper   New We!)	change in Transporter of:	Other (Please explain)				
	Recompletion	Oil Dry Go	as 🗍				
	Change in Ownership	Casinghead Gas Conder	nsate 🗍				
	If change of ownership give name	2					
	and address of previous owner _	D I EACE					
11.	Lease Name	Well No. Pool Name, Including F		=			
	Newberry	13 Blanco Mesa	Verde State, Feder	al or Fee NM 021124			
	Location Unit Letter K , 14	Feet From The South Lin	ne and1650 Feet From	The West			
	17	Township 31-N Range	12-W , NMPM, SanJ	iran County			
111	DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	AS				
***	Name of Authorized Transporter of	Oil or Condensate	Address (Give address to which appr				
	El Paso Natural Cas	<del>-</del> •	P. O. Box 990, Farmi	ngton, New Mexico oved copy of this form is to be sent)			
	El Paso Natural Cas	Company	P. 0. Box 990, Farmi				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	hen			
	<u></u>	with that from any other lease or pool,	give commingling order number:				
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty.   Diff. Resty.			
	Designate Type of Comple		X				
	Date Spudded 11-19-66	Date Compl. Ready to Prod. 12-12-66	Total Depth	P.B.T.D. 4935			
	Elevations (DF, RKB, RT, GR, etc	· •	Top X Gas Pay	Tubing Depth			
	5969' GL Perforations	Mesa Verde	4712	1489 Depth Casing Shoe			
		-4769,4306-11 <b>,4883-88,492</b> 0	-25	4949			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	204 1	SACKS CEMENT			
	13 3/4" 8 3/4"	7"	25501	130 240			
	6 1/4"	1 1/2" liner	2440-4949	250			
	<u> </u>	2 3/8"	48891	tbg.			
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this death or he for full 24 hours.)						
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure	Chol gra			
				at IVE			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	77.00			
	GAS WELL			JAM. 3 1961			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Januar Coldern			
	9284 MCF/D	3 hrs.					
	Testing Method (pitot, back pr.) Calculated A.O.F.	Tubing Pressure (Shut-in) 916	Casing Pressure (Shut-in) 939	Choke Size			
VI.	CERTIFICATE OF COMPLI	ANCE	OIL CONSERV	ATION COMMISSION			
	7 barrier agraffication at a carter of	nd regulations of the Oil Consequation	1	3 1967			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Original Signed F. H. WOOD  (Signature)  Petroleum Engineer		By Original Signed by A. R. Kendrick				
			TITLE PETROLEUM ENGINEER DIST. NO. 3				
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				

(Title)

(Date)

December 29, 1966

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.