

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐  
2. NAME OF OPERATOR  
Tenneco Oil Company  
3. ADDRESS OF OPERATOR  
P.O. Box 3249, Englewood, CO 80155  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1750' FSL, 1550' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☒  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
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☐  
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☐  
☐

RECEIVED (NOTE: Report results of multiple completion or zone change on Form 9-330.)

APR 08 1984

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Tenneco requests permission to repair casing leak according to the attached detailed procedure.

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APR 09 1984

OIL CON. DIV.  
DIST. 3

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *John M. Kimmey* TITLE Sr. Prod. Analyst DATE 3/29/84  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

*ch7*

\*See Instructions on Reverse Side

NMOCC

APPROVED

APR 05 1984  
*Harry S. Chaske*  
M. MILLERBACH  
AREA MANAGER

1731/18

LEASE Newberry 'A'

WELL NO. 2

8-5/8 "OD, 24 LB, K-55 CSG.W/ 175 SX

TOC @ surface.

4-1/2 "OD, 10.5/11.6, K-55 CSG.W/300/150/250 SX

TOC @ ?

DETAILED PROCEDURE:

1. MIRUSU. Blow well down. Kill well w/1% KCl water.
2. NDWH. NUBOP. Tag P87D
3. POOH w/tbg & Model "R-3" pkr. RIH w/tbg & CO to PBTD w/foam, if necessary.
4. RIH w/WL Set 4-1/2" Baker Model "D" w/exp. plug & set @ 7030'. Dmp 2 sx sd on pkr.
5. RIH w/tbg & 4-1/2" fullbore pkr. Set pkr above Model "D" & PT to 2000 psi. Isolate leak(s) in 4-1/2" csg.
6. Set pkr 10 bbls of displacement above leak(s).
7. Est. rate into leak w/wtr. Squeeze leak w/150 sx Class 'B' cmt & 2% CaCl<sub>2</sub> & 6-1/4#/sx Gilsonite.
8. If no squeeze pressure obtained, overdisplace by 5 bbls & resqueeze.
9. Once squeeze pressure is obtained, release pkr & reverse tbg clear. Pull 2 stds & reset pkr. Leave pressure on sqz overnight.
10. POOH w/tbg & pkr.
11. RIH w/tbg, 3-3/4" bit & scraper.
12. DO cmt. RIH to Model 'D'. PT csg to 500 psi.
13. Clean sand off w/wtr. Circ hole w/1% KCl wtr. POOH w/tbg & bit.
14. RIH w/2-3/8" tbg, seal assy & half muleshoe production tube.
15. Land seal assy in Model 'D'. NDBOP. NUWH.
16. Load backside w/corrosion inhibited 1% KCl wtr.
17. Swab well in.

265'

DV @ 2568'

DV @ 5282'

7002'

7091'

7267'

7230'

7370

MODEL  
'R-3'