## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

UNITED STATES  DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	5. LEASE SF-078146 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME			
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME			
1. oil gas X other	Newberry "A"  9. WELL NO.			
2. NAME OF OPERATOR	2			
Tenneco Oil Company	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR	Basin Dakota			
P.O. Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec. 9, T31N, R12W			
AT SURFACE: 1750' FSL, 1550' FWL	12. COUNTY OR PARISH 13. STATE			
AT TOP PROD. INTERVAL:	San Juan   NM			
AT TOTAL DEPTH:	14. API NO.			

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

15. ELEVATIONS (SHOW DF, KDB, AND WD) 6130' GR

SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: **TEST WATER SHUT-OFF** FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL **PULL OR ALTER CASING** MULTIPLE COMPLETE **CHANGE ZONES** ABANDON\* (other)

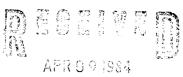
RECENTE Report results of multiple completion or zone change on Form 9-330.)

APR 03 1984

BUREAU OF LAVO MANNOLMENT FARM NGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Tenneco requests permission to repair casing leak according to the attached detailed procedure.



OIL CON. DIV. DIST. 3

	nu. and Type	Set @ Ft.
IS. I hereby certify that the	foregoing is true and correct  TITLE Sr. Prod. Analy	yst date 3/29/84
	(This space for Federal or State office	use)
APPROVED BY	F ANY:	DATE

See instructions on Reverse Side

NMOCC

APPROVED

MR 05 198 Church

1731/18

	LEASE Newberry 'A'						
		WEL	L NO	2			
8-5/8	_"OD,	24	_LB , <u>_K</u> -	-55	_csg.w/_	175	_S>
TOC @	surface.		_				
4-1/2	"OD, 10.5	/11.6,	K-55	_cc.	W/ <u>300/15</u>	0/250	_S>
TOCO	?				-		

## DETAILED PROCEDURE:

- MIRUSU. Blow well down. Kill well w/1% KCl water.
- 2. NOWH. NUBOP. Tag PBTD
- 3. POOH w/tbg & Model "R-3" pkr. RIH w/tbg & ♡ to PBTD w/foam, if recessary.
- 4. RIH w/WL Set 4-1/2" Baker Model "D" w/exp. plug & set @ 7030'. Dmp 2 sx sd on pkr.
- 5. RIH w/tbg & 4-1/2" fullbore pkr. Set pkr above Model "D" & PT to 2000 psi. Isolate leak(s) in 4-1/2" csg.
- 6. Set pkr 10 bbls of displacement above leak(s).
- 7. Est. rate into leak w/wtr. Squeeze leak w/150 sx Class 'B' cmt & 2% CaCl<sub>2</sub> & 6-1/4#/sx Gilsonite.
- 8. If no squeeze pressure obtained, overdisplace by 5 bbls & resqueeze.
- Once squeeze pressure is obtained, release pkr & reverse tbg clear. Pull 2 stds & reset pkr. Leave pressure on sqz overnight.
- 10. POOH w/tbg & pkr.
- 11. RIH w/tbg, 3-3/4" bit & scraper.
- 12. DO cmt. RIH to Model 'D'. PT csg to 500 psi.
- 13. Clean sand off w/wtr. Circ hole w/1% KCl wtr. POOH w/tbg & bit.
- 14. RIH w/2-3/8" tbg, seal assy & half muleshoe production tube.
- 15. Land seal assy in Model 'D'. NDBOP. NUWH.
- 16. Load backside w/corrosion inhibited 1% KCl wtr.
- 17. Swab well in.

265

DV@ 2568'

DV@ 5282'

7267

7531

7330'

7370