

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004 (01)
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. SF-078146
2. NAME OF OPERATOR Tenneco Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1750' FSL, 1150' FWL	8. FARM OR LEASE NAME Newberry A
RECEIVED MAY 13 1985 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	9. WELL NO. 2
	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC., T., R., N., OR S.E., AND SURVEY OR AREA Sec. 9, T31N, R12W
14. PERMIT NO.	12. COUNTY OR PARISH San Juan
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 6130' GR	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	(Other) ☐
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The referenced well was ^{workover} repaired on August 29, 1984 per attached reports.

18. I hereby certify that the foregoing is true and correct

Sr. Regulatory Analyst May 6, 1985

SIGNED [Signature] TITLE _____ DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SAN JUAN BASINFLORANCE 48A

8-29

PBDT: 5353

TD: 5516

AART: Flwg Fruitland to CU.

8/28
OA: RIH & tag fill @ 5266'. POOH, laying dn 1-1/4" tbg. RIH w/Model F latching type pkr plug on 2-3/8" tbg & set in Model D @ 3100'. POOH. RIH w/7" fullbore pkr & set @ 3040'. Press tst plug to 2000 psi. Held o.k. PUH to 2824' & set pkr. Landed Fruitland w/91 jts 2-3/8" tbg (2813' w/beveled collars w/S/N 1 jt off of btm). Left 1 jt of 2-3/8" tbg on MV side. NDBOP. NUWH. Press tst BS to 2000 psi. Held o.k. Fruitland kicked off by itself. FTCU overnight.

TOTAL DAILY COST: \$4,700

TOTAL CUM: \$140,418

NEWBERRY A 2

8-29

PBDT: 7330'

TD: 7370'

AART: RIH w/tbg, 4-1/2" fullbore pkr.

8/28
OA: MIRUSU. Kill tbg w/1% KCl. NDWH. NUBOP. Release pkr & RIH & tag fill @ 7126'. POOH w/tbg & pkr. RIH w/tbg & 3-7/8" bit, csg scraper. Had a bridge @ 7190-95. Drilled thru that to PBDT. Blew well clean w/foam. POOH w/tbg & csg scraper & bit. RIH w/WL set 4-1/2" Model D prod pkr w/exp plug. Set pkr @ 7030'. Dmpd two sxs sd on pkr & SDON.

TOTAL DAILY COST: \$6,850

TOTAL CUM: \$6,850

BIG HORN BASINSLICK CREEK UNIT #15PUMP REPAIR

8-29

PBDT: 8525'

TD: 8575'

AART: Prepare to TIH pmp & rods.

OA: MIRUSU. Work rods & unseat pmp. TOOH w/45 one inch rods, 87 - 7/8" rods, 176 3/4" rods & a 2-1/2" x 1-1/4" x 16 x 18' RHBC rod pump. SDFN.

TOTAL DAILY COST: \$600

TOTAL CUM: \$600

DOUGLAS CREEK ARCHDIAMOND CANYON 15-15P&A

8-29

PBDT: 6293'

TD: 6334'

AART: SIFN.

OA: MIRU. Pump H₂O dn BS to kill well. Set one anchor. POOH w/2-3/8" tbg. F/N plugged w/tbg disc & sand. Last 20 stands were wet. Tbg disc on top of F/N & 2 jts sand above F/N.

TOTAL DAILY COST \$3,490

TOTAL CUM: \$3,490

SAN JUAN BASINNEWBERRY A 2

PBTD: 7330'
TD: 7370'

CASING REPAIR

AART: FTCU

OA: Loaded hole w/1% KCl wtr. Press tst to 2000 psi. RIH w/prod
tbg & seal assy, 2-3/8" w/S/N 1 jt off btm. Circ'd sand off
btm while spotting inhibitor on BS. Landed S/A, prod tbg
w/10,000#'s press. NDBOP. NUWH. Left well flwg to pit ON.
Final tbg detail:

4 pup jts
224 jts of 2-3/8" 4.7#/ft.
J-55, 8 rd EUE tbg
7027' w/SN @ 5999'

TOTAL DAILY COST: \$13,508

TOTAL CUM: \$20,358

BIG HORN BASINSLICK CREEK UNIT #15PUMP REPAIR

PBTD: 8525'
TD: 8575'

AART: Well on prod.

OA: TIH w/2-1/2" x 1-1/4" x 20 x 21' RHBC rod pmp, 176 - 3/4"
rods, 87 - 7/8" rods, 45 - 1" rods, & 1 - 22' 1-1/4" polished
rod. Chg out 56 - 3/4" rod boxes & 2 - 7/8" rod boxes due to
wear. Space & seat pmp. Hang well on pmp jack. Press tst
pmp action to 275 psi. Held o.k. RDMOSU. Put well on prod.
Final report.

TOTAL DAILY COST: \$2,900

TOTAL CUM: \$3,500

DOUGLAS CREEK ARCHDIAMOND CANYON 15-15P&A

PBTD: 6293'
TD: 6334'

AART: SIFN.

OA: RIH w/2-3/8" tbg to 6197'. RU swab. Swab oily wtr
5500-5900'. Flwg gas w/light steady blow. RD swab. Pump 120
bbls H₂O dn tbg. POOH w/2-3/8" tbg.

TOTAL DAILY COST: \$2,810

TOTAL CUM: \$6,300

PRESSURES

<u>WELL NAME</u>	<u>TBG PRESS</u>	<u>CSG PRESS</u>	<u>Q</u>
Tapp Com 5E	1090	1100	1459 5 BW
Jicarilla A 8	120	260	358 19 BO
State Com C4	250	500	134 1.5 BW
Neal Com 2E	300	390	344 7.5 BW
Jones A 1E	345	545	248 5.2 BW
Florance 35 (MV)	260	510	293
Florance 101	150	—	27
Pritchard 9	310	400	124
Florance 106	150	—	81